WILLIAM I () DEFT.		FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010
		6. If Indian, Allottee or Tribe Name
Bureau Of Lance SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator		8. Well Name and No. HOLLOWAY 6 #4
XTO ENERGY INC. 3a. Address 382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	3b. Phone No. (<i>include area code</i>) 505–333–3630	9. API Well No. 30–045–32808 10. Field and Pool, or Exploratory Area
1180' FSL & 1325' FEL SESE SEC. 6 (P) -T26N-R1	1W	11. County or Parish, State SAN JUAN NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	- #
Notice of Intent Acidize Alter Casing	Deepen Production Fracture Treat Reclamat	on (Start/Resume) Water Shut-Off ion Well Integrity
Final Abandonment Notice Casing Repair Change Plans Convert to Injec		rily Abandon
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 11/13/2012 - 11/14/2012 XTO Energy Inc. while performing a routine pump change decided to set a		
CIBP @ 1,496'. FC perfs fr/1,440' - 1,518'. SN @ 1,452', EOT @ 1,468', PBID @ 1,804. PT tbg to 500 psig. Tstd OK. RWIP @ 11:00 a.m. 11/14/2012.		
		RCUD NOU 26 12 OIL CONS. DIV.
		DIST. 3
	•	No.
		mp Pro-
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		1.45
SHERRY J. MORROW Signature V. A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.	Date 11/16/2012	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	147 Daté 1 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	rtify that Office	TANGETON FIRM OF THE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

11.