•	Form 3 160-5 (August 1999)	gust 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				eved	FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000 5. Lease Serial No.		
	SUNDRY NOTICES AND REPORTS ON WELLS NOV 1 5 2012					NMNM 109403			
		Do not use this form for proposals to drill or reenter an					6. If Indian, Allottee or Tribe Name		
	abandoned well. Use Form 3160-3 (APD) for such proposals. Field Office								
	SUBMIT IN TRIPLICATE – Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.		
	1     Type of Well       Oil Well     Sas Well       Other						8. Well Name and No.		
	2. Name of Operator						Kinbeto 15 #3		
	Thompson Engineering and Production Corp.						9. API Well No.		
	3a. Address3b.7415 F. Main Earmington NM 8740250				0. Phone No. (include area code) 05-327-4892		30-045-35411		
Λ	7415 E. Main, Farmington, NM, 87402       50         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						10. Field and Pool, or Exploratory Area Basin Fruitland Coal		
ĺ		600' FSL & 1500' FWL, Section 15, T23N, R10W						11. County or Parish, State	
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	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO					DRT, OR OTHER DATA			
	TYPE OF S	TYPE OF SUBMISSION				E OF ACTION			
	Notice of Inte		Acidize		pen		(Start/Resume)	Water Shut-Off	
		Circ	Alter Casing		cture Treat	Reclamation			
	Subsequent Report       Casing Repair       New Construction         Change Plans       Plug and Abandon				New Construction 🔲 Recomple				
						Temporarily Abandon			
	Final Abandonment Notice Convert to Injection Plug Back Water Dis								
	3. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) TEPC proposes to change the surface casing setting depth from 200' to 120'. The intent is to cover the Ojo Alamo formation with the surface casing. The Ojo Alamo formation is expected to be at 100'. Verbal approval was secured from Mr. Troy Salyers								
	on 11/12/12.						<b>RCVD NOV 19'12</b>		
							OIL CONS. DIV.		
	TRUT DA	BI MPS ADDITINAL OF A COMMAN					DIST, 3		
	BLM'S APPTROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT CIELIEVE THE LESSEE AND OPTERATOR FROM CITAINING ANY OTHER AUTHORIZATION EXQUILIED FOR OPTERATIONS ON FEDERAL AND INDIAN LANDS				CONDITIONS OF APPROVAL Adhere to previously issued stipulations.				
	14. I hereby certify that the foregoing is true and correct         Name (Printed/Typed)								
	Name (Printed/Typed) Paul C. Thompson, P.E.				President				
	Signature			Dat	Date November 12, 2012				
THIS SPACE FOR FEDERAL OR STATE USE         Approved by       Title       Date         Troy       L       Salyets       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease       Office									
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								·····	
		licant holds legal or equ e the applicant to conduc		ibject lease	lease <b>FFo</b>				
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
	(Instructions on reverse) NINOCD A								