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API Number: 30-045-23138 OCD Permit Number: U/L or Qtr/Qtr: C(NE/NW) Section: 23 Township: 31N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.8885 °N Longitude: 107.85526 °W NAD: X 1927 Surface Owner: Federal X State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC RCVD DEC OIL CONS. Temporary: Drilling Workover OIST.3 DIST.3 Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: X P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit notice of intent)	API Number: 30-045-23138 OCD Permit Number: U/L or Qtr/Qtr: CNE/NW) Section: 23 Township: 31N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.8885 PN Longitude: 107.85526 PW NAD: X 1927 19 Surface Owner: Federal X State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC RCVD DEC 7 ' UIL CONS. DI Permanent Emergency Cavitation P&A DIST. 3 1 Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other	Address: PO Box 4289, Farming	ton, NM 87499			
U/L or Qtr/Qtr: C(NE/NW) Section: 23 Township: 31N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.8885 °N Longitude: 107.85526 °W NAD: X 1927 Surface Owner: Federal X State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC RCVD DEC UIL CONS. Temporary: Drilling Workover UIL CONS. Permanent Emergency Cavitation P&A DIST. 1 Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: X P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit notice of intent)	U/L or Qtr/Qtr: CINE/NW) Section: 23 Township: 31N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.8885 °N Longitude: 107.85526 °W NAD: X1927 19 Surface Owner: Federal X State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC RCVD DEC 7 * OIL CONS. DI 3 Diffing Workover DIST. 3 DIST. 3 4 Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other 3 X Closed-loop System: Subsection H of 19.15.17.11 NMAC x W x D	Facility or well name: Atlantic Co	om C 10			
Center of Proposed Design: Latitude: 36.8885 •N Longitude: 107.85526 •W NAD: X 1927 Surface Owner: Federal X State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC RCVD DEC Temporary: Drilling Workover OIL CONS. Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: X P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit notice of intent)	Center of Proposed Design: Latitude: 36.8885 N Longitude: 107.85526 W NAD: X1927 19 Surface Owner: Federal X State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC RCVD DEC 7 ' OIL CONS, DJ 1 Permanent Emergency Cavitation P&A DIST. 3 1 Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other 3 String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: X P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 1 Drying Pad X Above Ground Steel Tanks Haul-off Bins Other	API Number:	30-045-23138 OC	CD Permit Number:	: <u></u>	
Surface Owner: Federal X State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC RCWD DEC Temporary: Drilling Workover OIL CONS. Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: X P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit notice of intent)	Surface Owner: Federal X State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC RCUD DEC 7 * OIL CONS. DI Temporary: Drilling Workover OIL CONS. DI Permanent Emergency Cavitation P&A DIST. 3 Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other	U/L or Qtr/Qtr: C(NE/NW) Sec	tion: 23 Township: 31N	Range: 10	W County: San Ju	an
Surface Owner: Federal X State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC RCVD DEC Temporary: Drilling Workover OIL CONS. Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: X P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit notice of intent)	Surface Owner: Federal X State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC RCUD DEC 7 * Temporary: Drilling Workover DIL CONS. DI Permanent Emergency Cavitation P&A DIST. 3 Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other 3 String-Reinforced Liner type: Thickness mil LLDPE HDPE PVC Other 3 X Closed-loop System: Subsection H of 19.15.17.11 NMAC x W x U x D 3 X Closed-loop System: Subsection H of 19.15.17.11 NMAC x W x D 4 Derying Pad X Above Ground Steel Tanks Haul-off Bins Other	Center of Proposed Design: Latitud		ongitude:	107.85526 °W	NAD: X 1927 198
2 Pit: Subsection F or G of 19.15.17.11 NMAC RCVD DEC Temporary: Drilling Workover DIL CONS. Permanent Emergency Cavitation P&A DIST. 3 Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: X P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit notice of intent)	2 Pit: Subsection F or G of 19.15.17.11 NMAC RCUD DEC 7' 7 Temporary: Drilling Workover DIST. 3 1 Definition P&A DIST. 3 1 Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other					
X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: X P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit notice of intent)	X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: X P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad X Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other	Permanent Emergency Lincd Unlined	Cavitation P&A Liner type: Thickness mil [
notice of intent)	Implicient of intent) Implicient of intent of inten		etion H of 19.15.17.11 NMAC			
	Drying Pad X Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other	Type of Operation: X P&A		e (),	ctivities which require prior a	approval of a permit or
Drying Pad X Above Ground Steel Tanks Haul-off Bins Other	Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other					
	Liner Seams: Welded Factory Other 4 Below-grade tank: Subsection 1 of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material:					
	4 Below-grade tank: Subsection 1 of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material:		···			
	Below-grade tank: Subsection 1 of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material:					
Balow grade tanky Subjection Lof 10 15 17 11 NMAC	Tank Construction material:					
	Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Liner Type: Thickness mil HDPE PVC Other 5				<u> </u>	
Volume:bbl Type of fluid:	Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other 5 5 5 5 5 5 5	Tank Construction material	detection Visible sidewalls, liner 6-	- inch lift and autom	atic overflow shut-off	
Volume: bbl Type of fluid: Tank Construction material:	Liner Type: Thickness mil HDPE PVC Other					
Volume: bbl Type of fluid: Tank Construction material:	5	Secondary containment with leak of	Visible sidewalls only Other			
Volume: bbl Type of fluid: Tank Construction material:		Secondary containment with leak of Visible sidewalls and liner		Other		
Volume: bbl Type of fluid: Tank Construction material:	Alternative Method:	Secondary containment with leak of Visible sidewalls and liner		Other		
Volume: bbl Type of fluid: Tank Construction material:		Secondary containment with leak of visible sidewalls and liner Liner Type: Thickness		Other		
Volume: bbl Type of fluid: Tank Construction material:	Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	Secondary containment with leak of visible sidewalls and liner Liner Type: Thickness		Other		

6 Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate. Please specify				
7				
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other				
Monthly inspections (If netting or screening is not physically feasible)				
 Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers 				
X Signed in compliance with 19.15.3.103 NMAC				
9 <u>Administrative Approvals and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.				
Please check a box if one or more of the following is requested, if not leave blank:				
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for (Fencing/BGT Liner)	consideration of approval.			
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
10				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lak (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	ue Yes No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes No			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock waterin purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	ng Ycs No			
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No			
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No			
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes No			
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes No			
Within a 100-year floodplain - FEMA map	Yes No			

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		nit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
	· · ·	tion. Please indicate, by a check mark in the box, that the documents are attached.
		he requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
		ed upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
		e appropriate requirements of 19.15.17.10 NMAC
	d upon the appropriate requirements of 19	
	ntenance Plan - based upon the appropriat	-
	and 19.15.17.13 NMAC	licable) - based upon the appropriate requirements of Subsection C of
		API or Permit
12		
	mit Application Attachment Checklist	<u>t:</u> Subsection B of 19.15.17.9 NMAC tion. Please indicate, by a check mark in the box, that the documents are attached.
		- based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.
		e closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
	d upon the appropriate requirements of 19	
	ntenance Plan - based upon the appropriat	
		licable) - based upon the appropriate requirements of Subsection C of 19.15.1
NMAC and 19.15.1		
Previously Approved D	Design (attach copy of design) · A	API
Previously Approved C	Dperating and Maintenance Plan A	API
13		
	Application Checklist: Subsection B of	of 19.15.17.9 NMAC
Instructions: Each of the foi	llowing items must be attached to the applic	cation. Please indicate, by a check mark in the box, that the documents are attach
Hydrogeologic Rep	ort - based upon the requirements of Para	ragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Com	pliance Demonstrations - based upon the	e appropriate requirements of 19.15.17.10 NMAC
Climatological Fact	tors Assessment	
Certified Engineerin	ng Design Plans - based upon the appropr	priate requirements of 19.15.17.11 NMAC
		the appropriate requirements of 19.15.17.11 NMAC
	sign - based upon the appropriate requirer	
· ·		upon the appropriate requirements of 19.15.17.11 NMAC
	ality Assurance Construction and Installa	
	ntenance Plan - based upon the appropriate appropriate terms and the second s	he appropriate requirements of 19.15.17.11 NMAC
=	dous Odors, including H2S, Prevention Pl	
Emergency Respon		
<u> </u>	ream Characterization	
Monitoring and Ins		
Erosion Control Pla	-	
Closure Plan - base	d upon the appropriate requirements of S	Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14		
Proposed Closure: 19.15	5.17.13 NMAC ate the applicable boxes, Boxes 14 through 14	18 in regards to the proposed closure plan
=		X P&A Permanent Pit Below-grade Tank X Closed-loop System
Type: Drilling W	orkoverEmergencyCavitation	Area Ircinanem rit Ibelow-grade rank AUClosed-100p System
Proposed Closure Method:	Waste Excavation and Removal	
r roposed crosure memou.	X Waste Removal (Closed-loop system	ms only)
		emporary pits and closed-loop systems)
		On-site Trench
		tions must be submitted to the Santa Fc Environmental Bureau for consideration
15 Waste Excavation and R	temoval Closura Plan Charliete (10.15	5.17.13 NMAC) Instructions: Each of the following items must be attached to the c
	mark in the box, that the documents are atta	
	edures - based upon the appropriate requi	
		e appropriate requirements of Subsection F of 19.15.17.13 NMAC
—	bling Plan (if applicable) - based upon the	e uppropriate requiremente of Subsection 1 of Streamine Tanite
Confirmation Samp	pling Plan (if applicable) - based upon the lame and Permit Number (for liquids, dril	
Confirmation Samp	ame and Permit Number (for liquids, dril	
Confirmation Samp Disposal Facility Na Soil Backfill and Co	ame and Permit Number (for liquids, dril over Design Specifications - based upon t	illing fluids and drill cuttings)

16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Ste</u> Instructions: Please identify the facility or facilities for the disposal of liquids, drilling				
facilities are required.				
Disposal Facility Name: Envirotech / JFJ Landfarm / IEI	Disposal Facility Permit #:	· · · · · · · · · · · · · · · · · · ·)10B	
Disposal Facility Name: Basin Disposal Facility	Disposal Facility Permit #:		·	
Will any of the proposed closed-loop system operations and associated activitie Yes (If yes, please provide the information No	es occur on or in areas that y	<i>vill not</i> be used for future :	service and	
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropri Re-vegetation Plan - based upon the appropriate requirements of Subset Site Reclamation Plan - based upon the appropriate requirements of Subset	ction I of 19.15.17.13 NMA	С	.С	
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAG Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. certain siting criteria may require administrative approval from the appropriate district office office for consideration of approval. Justifications and/or demonstrations of equivalency are	Recommendations of acceptable e or may be considered an excep	tion which must be submitted to		
Ground water is less than 50 feet below the bottom of the buried waste.			Yes No	
- NM Office of the State Engineer - iWATERS database search; USGS: Data obt	ained from nearby wells		N/A	
Ground water is between 50 and 100 feet below the bottom of the buried waste			Yes No	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obta	ined from nearby wells		N/A	
Ground water is more than 100 feet below the bottom of the buried waste.			Yes No	
 NM Office of the State Engineer - iWATERS database search; USGS; Data obta 	ined from nearby wells			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	ant watercourse or lakebed, si	nkhole, or playa lake	Yes No	
- Topographic map; Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in e - Visual inspection (certification) of the proposed site; Aerial photo; satellite image		oplication.	Yes No	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site				
 Within incorporated municipal boundaries or within a defined municipal fresh water we pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval obta 		pal ordinance adopted	Yes No	
Within 500 feet of a wetland	med from the municipality		Yes No	
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual insp	ection (certification) of the pro-	posed site		
Within the area overlying a subsurface mine.			Yes No	
 Written confirantion or verification or map from the NM EMNRD-Mining and M Within an unstable area. 	lineral Division		Yes No	
 Engineering measures incorporated into the design; NM Bureau of Geology & Ma Topographic map 	ineral Resources; USGS; NM (Geological Society;		
Within a 100-year floodplain. - FEMA map			Ycs No	
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate,				
by a check mark in the box, that the documents are attached.	~		· · ·	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon t				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19	
Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate an	ad complete to the best of my knowledge and belief.
	Title: Staff Regulatory Technician
Signature: Allie Dusse	Date: 12/7/12
e-mail address: <u>dollie.1.busse@eonocophillips.com</u>	Telephone: 505-324-6104
20	
	Hure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date: 12/12/2017
Title: (ompliance Outre)	OCD Permit Number:
21	
Closure Report (required within 60 days of closure completion): Subsection	K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to imp	
report is required to be submitted to the division within 60 days of the completion of t	
approved closure plan has been obtained and the closure activities have been comple	iea.
	Closure Completion Date:
22 Claure Mathada	
Closure Method:	
Waste Excavation and Removal On-site Closure Method	Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.	
23 Charles David David David Charles For Charles Sector Th	A Diffice A house Commend Stand Tranks on David off Dires Only.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Instructions: Please identify the facility or facilities for where the liquids, drilling fl	
were utilized.	adas and arm cullings were disposed. Ose anachment if more than two factaties
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or i	in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate complilane to the items below)	
Required for impacted areas which will not be used for future service and operation	ons:
Site Reclamation (Photo Documentation)	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
24 Classes Depart Attackment Charlints I. (the second back where the standard of the standard of the second back where the second back
<u>Closure Report Attachment Checkinst</u> . Instructions: Each of the following the box, that the documents are attached.	g items must be attached to the closure report. Please indicate, by a check mark in
Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Site Reclamation (Photo Documentation)	
On-site Closure Location: Latitude:	Longitude:NAD 1927 1983
25	
²⁵ Operator Closure Certification:	
	rt is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specifie	
	······································
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:
	<u></u>

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Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.