

## RCVD JUL 16'12 OIL CONS. DIV.

DIST. 3

## **BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of Test: April 10, 2012\_Operator: QEP Energy Co.\_ API #30-0: 4506554

Property Name: Knauff\_Well No.1 Location: Unit\_A\_Section\_13\_Township 27N\_Range 10W\_

Well Status(Shut-In or Producing) Initial PSI: Tubing 580 Intermediate X Casing 580 Bradenhead\_0\_\_\_\_

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

		PRESSURE				FLOW CHARACTERISTICS			
Testing		Brader	nhead	INTE	RM		BRADENHEAD	INTERMEDIATE	
-	BH	Int	Csg	Int	Csg				
TIME						-			_
5 min	0		580			Steady Flow			
10 min_	0		580			Surges			
15 min_	0		580			Down to Noth	ning		<u> </u>
20 min_					 	Nothing	X		
25 min_		_				Gas			_
30 min						Gas & Water_			_
						Water			
If bradenhead flowed water, check all of the descriptions that apply below:									
CLEAF		R FRESH			SALTY	SULFUR	BLACK		
5 MINUTE SHUT-IN PRESSURE BRADENHEAD0 INTERMEDIATE									
REMARKS: No Bradenhead Pressure.									
By_Jube O'Dell						Witness			
(Position)									
E-mail addressjube.odell@gepres.com									