

## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

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## RCVD JUL 17'12 OIL CONS. DIV.

## **BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

DIST. 3

Date of Test <u>6-28-12</u> Operator <u>SG Interests I, LTD</u> API #<u>30-045-28829-00</u>

Property Name Gallegos Fed 26-13-10 Well No.1 Location: Unit A Section 10 Township 26N Range 13W

Well Status(Shut-In or Producing) Initial PSI: Tubing 53 Intermediate NA Casing 3.3 Bradenhead \_\_\_\_\_

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

PRESSURE			FLOW CHARACTERISTICS	
Testing	Bradenhead	INTERM	BRADENHEAD	INTERMEDIATE
BH	Int Csg	Int Csg		
TIME 5 min	3.3			
5 min	<i>d. 5</i>		Steady Flow	
10 min -O-	3.3		Surges	
15 min -O-	20			
15 min	3.3		Down to Nothing	
20 min_	- 3.3		Nothing	
	20			
25 min - •	3.3		Gas	<u> </u>
30 min	3.3		Gas & Water	
	- <u>                                      </u>			
			Water	
If bradenhead	flowed water che	ck all of the descriptio	ns that annly below.	
<u>Il ol adelinead</u>	nowed water, ener	ex an of the descriptio	ns that apply below.	
CLEA	R FRESH	SALTY	SULFUR BLACK	
5 MINUTE SH	IUT-IN PRESSUR	E BRADENHE	AD INTERMEDIAT	ENA
				<u></u>
REMARKS:				
By R.J. 1	MCKINNEY R ion)	·	Witness	
_ NUMPE	<u>IL</u>			
• yr Usit.	10117			
E-mail address	bmckinney67@	yahoo.com		