

Submit Copy to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-23617
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator McElvain Energy, Inc.		6. State Oil & Gas Lease No. E-291-7
3. Address of Operator 1050 17 th Street, Denver, Co. 80265-2080		7. Lease Name or Unit Agreement Name Salazar
4. Well Location Unit Letter <u>K</u> : <u>1820</u> feet from the <u>South</u> line and <u>1830</u> feet from the <u>West</u> line Section <u>23</u> Township <u>25N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well Number #8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6492KB		9. OGRID Number 22044
		10. Pool name or Wildcat Otero Chacra/South Blanco Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

McElvain Oil & Gas Properties, Inc. (MOG) proposes to pull 2 3/8" tubing set at 3422 and packer set at 2625. Clean out casing to 500 PBTD at 3459. Run bridge plug and packer and test casing between Chacra perfs at 2959-3424 and PC perfs at 2486-2588 to 300 psi for 30 min. Move plug above PC perfs and test casing to 300 psi. Run tubing open ended and land at +/- 3400. Swab well in and return to production as commingled Chacra PC. 500

* An MIT is required to be performed to a minimum of 500psi ending pressure
* Pressure is required to stabilize by the end of the test
* Notify the OGD at least 24hrs prior to the MIT so it can be witnessed

RCVD DEC 3 '12
OIL CONS. DIV.
DIST. 3

DHC-2351

Spud Date: 12/16/1984

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Powell TITLE Eng Tech Manager DATE 11/30/2012

Type or print name Deborah Powell E-mail address: debbyp@mcelvain.com PHONE: 303-893-0933

For State Use Only

APPROVED BY: Deborah Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE 12-14-12
Conditions of Approval (if any):

AV

Notify NMOCD 24 hrs
prior to beginning
operations