Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WEDES 3 0 2012

5. Lease Serial No. SF 080245-B
6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill on abandoned well. Use Form 3160-3 (APD) for	such proposals. Office	N/A	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No. N/A	
I. Type of Well Gas Well Other		8. Well Name and No. Simmons 12 (PC)	
2. Name of Operator D. J. Simmons, Inc.		9. API Well No. 30-045-11870	
3a. Address 3b. Phon 1009 Ridgeway Place, Suite 200 (505) 32 Farmington, NM 87401 (505) 32	c No. (include area code) 6-3753	10. Field and Pool or Ex Blanco PC	ploratory Arca
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. County or Parish, State San Juan County, NM	
Surface: 1,070' FSL & 1,630' FEL, Section 29, T29N, R9W, NMPM			
12. CHECK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTIC	CE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION	
Notice of Intent Acidize Alter Casing		action (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report Casing Repair Change Plans	. =	mplete oorarily Abandon	Other
		r Disposal	
following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices must be filed on determined that the site is ready for final inspection.) D. J. Simmons, Inc. proposes the folllowing procedure to Plug & Aband Move in well service unit and rig up. Nipple up BOP. Trip out of hole with tubing and BHA laying down 1 ½" tubing. Pick up work string and make gauge run to perforations at 2275' Trip in hole with CIBP to set plug at 2250'+/ Circulate hole and spot 65sx (767 cuft) 15.8ppg cement on top of CIE Pull tubing to 1370'+/ (276 10.76 Circulate to spot 700 gallons (16.6 bbls) inhibited water from 1370'+/- Trip out of hole with workstring laying down tubing. Perforate squeeze holes at 300'. Establish injection rate through perforations to surface through 4 1/2" to surface. Cut off wellhead and casing strings to 4' below grade. Install plugged Wait overnight If cement is not at surface, tag and top with neat cement as necessary. Dig out, cut off, install marker, remediate location as indicated in conditions.	on the subject well, along with a 1/26 BP to bring cement to 1370'+/ No pand 8 5/8" annulus. Pump 100s well marker and fill bell hole with	tify NMOCD 24 hrs rior to beginning operations x (118 cuft) 15.8ppg co	ompleted and the operator has tch: RCVD DEC 7 '12 OIL CONS. DIV. DIST. 3 ement to fill casing and annulus
Bring pluy #1 cmt up to 1086'	· T		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Chris S. Lopez	Title Regulatory Speciali	st	
Signature CH2, 5-6007	Date 11/29/2012		,
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Original Signed: Stephen Mason	Title	Da	DEC 0 6 2012

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

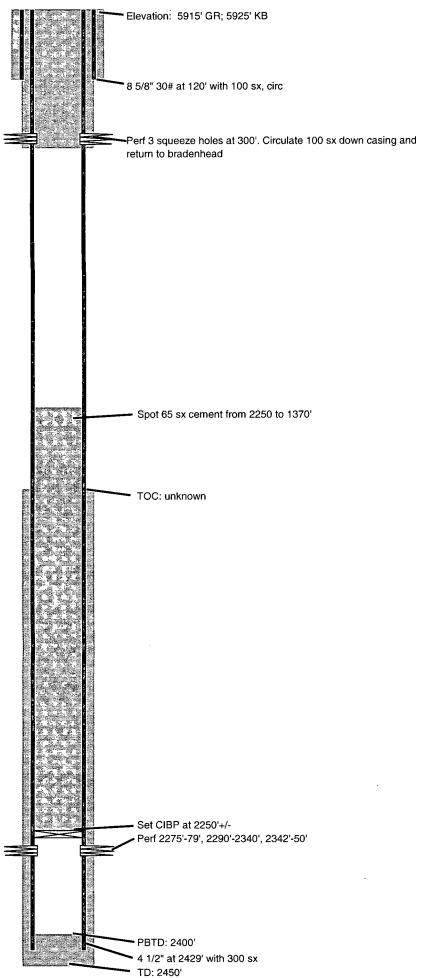
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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Mill of Day



Simmons No. 12 (PC)



Location:

Surface: 1070' FSL, 1630' FEL, Sec 29, T29N, R9W, San Juan

County, New Mexico

Field:

Aztec

Zone:

Pictured Cliffs Sand

API#:

30-045-11870

Spud Date: October 16, 1966

Revised: 7/24/2007

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD.

FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 12 Simmons

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 1126'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.