Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
. District I	Energy, Minerals and Natural Resources		Jun 19, 2008		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-21391		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE	rr M	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease N	EE 🛛	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Suitu 1 6, 14141 073 03		FEE		
87505 , santa 1 e, 1441			TEE		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hubbell		
PROPOSALS.)				·	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 10		
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Company LP			14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Aztec PC / Otero Chacra		
4. Well Location					
Unit Letter P: 1017	feet from theSouth	line and <u>990</u>	feet from theEas	stline	
Section 19	Township 29N R	ange 10W	NMPM Rio Arriba (	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
5476' GR					
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				OF. NG CASING $\Box$	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			<del></del>		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			<del></del>	` ⊔	
DOWNHOLE COMMINGLE					
DOWN TOLE COMMINITAGE					
OTHER:		OTHER:			
	eted operations. (Clearly state all	pertinent details, and	give pertinent dates, includi	ing estimated date	
of starting any proposed wor	k). SEE RULE 1103. For Multip	ole Completions: At	ach wellbore diagram of pro	posed completion	
or recompletion.					
Double star Danson	de manusiania u de De A dha amhiant	evall man tha attach a	l		
wellbore schematics.	sts permission to P&A the subject	wen per the attached	• •		
wendore schematics.	N. P. MAROCO - I	_	RCVD DEC	1112	
	Notify NMOCD 24 hi prior to beginning	'S	OIL CONS	.DIV.	
•	operations		DIST.		
Spud Date:	Rig Rele	eased Date:			
				ı	
I hereby certify that the information a	bove is true and complete to the b	est of my knowledg	and belief.		
	P3 .			1. /.	
SIGNATURE / Allee	Chisse_TITLE_	Staff Regulatory	Technician DATE 121	111/12	
Towns and wind a second of the Posts		11	Constant DILONE, 505 20	24 (104	
Type or print name Dollie L. Busse For State Use Only	e_E-mail address:dollie.	i.ousse@conocophil	lips.com PHONE: 505-32	<u> 24-0104</u>	
Deputy Oil & Gas Inspector,					
PPROVED BY: DEAL DATE 12-17-1				12-17-12	
Conditions of Approval (if any):	ή,	2,0,110	<u> </u>		

# ConocoPhillips Hubbell #10 Expense - P&A

Lat 36° 42' 24.804" N

Long 107° 55' 9.732" W

#### **PROCEDURE**

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2, MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e.) casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and pump casing capacity down both short and long production strings.
- 5. ND wellhead and NU BOPE. Function and pressure test BOP. There should not be any tubing hangers to remove in this well.
- 6. PU GR and round trip GR to 2,812' (top perf) on the long string & 1,726 (top perf) on the short string (or as deep as possible if you cannot get clear to top perf). Bail or CO as needed.

Tubing:

No

Size:

N/A Set Depth:

N/A

7. RIH on long string and set CIBP at 2,762'. Load hole and pressure test the long string to 800 psi. Run CBL. RIH on short string and set CIBP at 1,676'. Load hole and pressure test short string to 800 psi. Based on pressure test, adjust procedure to plug string that tested good first. If both strings passed, plug short string first.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ClassB/ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Short String Perforations/Pictured Cliffs/Fruitland, 1,174-1,676', 16 Sacks Class B Cement)

RIH. Mix 10 sx Class B cement and spot plug above BP to isolate the short string perforations and Pictured Cliffs and Fruitland

#### 9. Plug 2 (Short String Ojo Alamo/Kirtland, 477-743', 10 Sacks Class B Cement)

Mix 10 sxs Class B cement and spot a balance plug inside casing to isolate the Ojo Alamo and Kirtland tops. PUH.

#### 10. Plug 3 (Short String Surface Shoe, 0-251', 10 Sacks Class B Cement)

Establish circulation out casing valve with water. Mix 10 sxs Class B cement and spot a balanced plug inside the casing from 251' to surface, circulating good cement out casing valve.

## 11. Plug 4 (Long String Perforations, Chacra, 2,662-2,762', 10 Sacks Class B Cement)

RIH. Mix 10 sx Class B cement and spot above BP to isolate the Chacra perforations and formation top. PUH.

## 12. Plug 5 ( Long String Pictured Cliffs/Fruitland, 1,174-1,771', 18 Sacks Class B Cement)

Mix 18 sx Class B cement and spot a balanced plug inside casing to isolate the Pictured Cliffs and Fruitland formation tops. POOH.

# 13. Plug 6 (Long String Ojo Alamo/Kirtland, 477-743', 157 Sacks Class B Cement)

RIH and perforate 3 squeeze holes @ 743'. TIH and set CR @ 693'. Establish injection rate through perf holes. Mix 157 sx Class B cement and squeeze 148 sx behind casing leaving 9 sx inside casing to isolate the Kirtland and Ojo Alamo tops. POOH.

### 14. Plug 7 (Long String Surface Shoe, 0-251', 132 Sacks Class B Cement)

RIH and perforate 3 squeeze holes @ 251'. Establish circulation through squeeze holes. Mix 132 sxs Class B cement. Sqz Class B cement into squeeze holes and circulate cement to surface through bradenhead to isolate the surface casing & bradenhead. Shut in well and WOC. Tag cement top and top out cement as necessary.

15. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

#### Schematic - Current ConocoPhillips HUBBELL #10 API / UWI County State/Province Edit OTERO (CHACRA) GAS Surface Legal Location | East SAN JUAN 3004521391 NEW MEXICO North/South Distance (ft) Original Spud Date East/West Reference East/West Distance (ft) North/South Reference NMPM,019-029N-010W 1/31/1974 0.00 0.00 Well Config: 4 Original Hole, 12/5/2012 9:32:02 AM Frm Final (MD) 0 10 200 -Surface, 9 5/8in, 9.001in, 10 ftKB, 201 ftKB 201 208 527 OJO ALAMO, 527 KIRTLAND, 693 -693 774 Casing Joints, 27/8in, 6.40lbs/ft, J-55, 10 ftKB, 1,872 ftKB FRUITLAND, 1,224 1,224 Casing Joints, 27/8in, 6.40lbs/ft, J-55, 10 ftKB, 2,875 ftKB 1,721 PICTURED CLIFFS, 1,721 1,726 Pictured Cliffs, 1,726-1,744, 4/8/1974 1,744 1,863 PBTD, 1,863 Pługback, 1,863-1,873 1,872 Howco Guide Shoe w/ Baffle, 2 7/8in, 6.40lbs/ft, J-55, 1,872 ftKB, 1,873 1,873 ftKB 1,878 LEWIS, 1,878 -1,971 2,000 2,680 2,717 CHACRA, 2,717 -2,812 Chacra, 2,812-2,824, 4/8/1974 2,824 PBTD, 2,866 2,866 Plugback, 2,866-2,876 2,875 Notched Collar Guide Shoe w/ Baffle, 2 7/8in, 6.40lbs/ft, J-55, 2,875 ftKB, 2,876 ftKB 2,876 2,900 TD, 2,900, 2/6/1974

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#### ConocoPhillips Proposed Schematic Well Name: HUBBELL #10 API/UWI Centace Legal Location Livense No. State/Province Aeli Continuation Tyre 3004521391 NMPM.019-029N-010W OTERO (CHACRA) GAS NEW MEXICO righal FB/RT Elevation (fil ing Flange Distance of 5,486.00 5,476.00 10.00 Well Config: - Original Hole, 1/1/2020 12:03:00 AM ftKB (MD) Frm Final Plug #7, 10-251, Mix 132 sx Class B cement n Surface Casing Cement, 10-201 and pump down casing to circulate good 2/1/1974, Cement w/180 sx 10 cement through bradenhead. Class A cement. Circulated 4 Plug #3 Short String, 10-251, Mix 10 sx 200 bbls to surface. Class B cement and spot a balanced plug Surface, 9 5/8in, 9.001in, 10 inside casing from 251' to surface, circulate 201 ftKB, 201 ftKB good cement out casing valve. 208 Plug #7, 10-251, 1/1/2020 Plug #6 Long String, 477-743, Mix 157 sx Class B cement, squeeze 148 sx behind 251 SQUEEZE PERFS, 251, 1/1/2020 casing leaving 9 sx inside casing to isolate 477 the Kirtland and Ojo Alamo tops. Plug #2 Short String, 477-743, Mix 10 sx 527 OJO ALAMO, 527 Class B cement and spot a balanced plug 693 KIRTLAND, 693 inside casing to isolate the Ojo Alamo and Kirtland formation top. 694 Plug #6, 477-743, 1/1/2020 Cement Retainer, 693-694 743 SQUEEZE PERFS, 743, 1/1/2020 Plug #1 Short String, 1,174-1,676, Mix 16 sx Class B cement and spot above BP to isolate 774 the Pictured Cliffs perforations and Pictured 1,174 Cliffs and Fruitland formation tops. Plug #5 Long String, 1,174-1,771, Mix 18 sx 1,224 FRUITLAND, 1,224 Class B cement and spot a blanced plug 1,676 inside casing to Isolate the Pictured Cliffs and Fruitland formation tops 1,677 Bridge Plug - Permanent, 1,676-1,677 1,721 PICTURED CLIFFS, 1,721 1,726 Pictured Cliffs, 1,726-1,744, 4/8/1974 1,744 1,771 1,863 Plugback, 1,863-1,873 1,872 1,873 Production Casing Cement, 1,878 LEWIS, 1,878 774-1.971, 2/6/1974, Cement w/ 1,971 144 sx 65/35 Class A poz followed by 70 sx Class A Neat 2,000 TOC at 774' w/75% efficiency. 2,662 2,680 Plug #4 Long String, 2,662-2,762, Mix 10 sx Class B cement and spot above BP to isolate 2,717 CHACRA 2717 the Chacra perforations and formation top. 2,762 Bridge Plug - Permanent, 2,762-2,763 2,763 Chacra, 2,812-2,824, 4/8/1974 2,812 PBTD, 2,866 2,824 Production Casing Cement, 1,971-2,876, 2/6/1974, Cement 2,866 w/ 138 sx 65/35 Class A poz Plugback, 2,866-2,876 2,875 followed by 70 sx Class A Neat. TOC at 1971' w/75% efficiency. 2,876 Plugback, 2,876-2,900, 2/6/1974 2,900 TD, 2,900, 2/6/1974

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