Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103		
District I	Energy, Minerals and Natu	ural Resources	Jun 19, 2008		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-23138		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	I DIVISION	5. Indicate Type of Lease		
District III	1220 South St. Fra	ncis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		B-1040551			
87505	CES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	7. Lease Name or Unit Agreement Name Atlantic Com C				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔀 Other		8. Well Number 10		
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Co	ompany LP		14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 8	7499-4289		Blanco PC		
4. Well Location			<u> </u>		
Unit Letter_ C :_ 865	feet from the North		feet from theWestline		
Section 23			NMPM San Juan County		
	11. Elevation <i>(Show whether DR</i>				
A CARL AND A CARL AND A CARL	6279		and the second second second second		
12. Check A	Appropriate Box to Indicate N		Report or Other Data		
			-		
NOTICE OF IN			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN [®]	ГЈОВ []		
OTHER:	lated operations (Clearly state all	OTHER:	d give pertinent dates, including estimated date		
			tach wellbore diagram of proposed completion		
Durlington Bassurage radus	ests permission to P&A the subject	wall non the attached	d proceeding comment and proposed		
wellbore schematics.	sis permission to P&A the subject	wen per the attached			
wendore schematics.	1 1 . 1 345'	SUO	RCVD DEC 7'12		
# Nacimento plug ext	end down to 345.	aninna			
• -		CD 54 pra	DOWN ALTON		
Spud Date:	Rig Rele	eased Date:	DIST. 3		
		L			
I hereby certify that the information a	above is true and complete to the k	est of my knowledge	e and belief		
Thereby certify that the information		est of my knowledge			
SIGNATURE Allie	Dusse_TITLE_	Staff Regulatory	Technician_DATE_12/7/12		
Type or print name Dollie L. Buss	<u>e</u> E-mail address <u>:</u> dollie.	l.busse@conocophil	llips.com PHONE: 505-324-6104		
For State Use Only	r	eputy Oil & G	-		
~ / /		Distric	+ #3		
APPROVED BY: Bac ore	TITLE		DATE 12-17-12		
Conditions of Approval (if any):	Ŕv				
	τV				

ConocoPhillips ATLANTIC COM C 10 Expense - P&A

Lat 36° 53' 18.6" N Lon

Long 107° 51' 18.936" W

PROCEDURE

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This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

Plug Depths May Change Per CBL Results.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Pressure and function test BOP.

6. Round trip casing scraper to top perforation (3062') or as deep as possible.

Rods:	No	Size:	 Length:	
Tubing:	No	Size:	 Length:	
Packer:	No	Size:	 Depth:	

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs Perforations & Formation Top and Fruitland Formation Top, 2424-3012', 18 Sacks Class B Cement)

RIH and set 2 7/8" CR at 3012'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. Run CBL from CR to surface. Mix 18 sx Class B cement and spot above CR to isolate the Pictured Cliffs perforations & formation top and Fruitland formation top. POOH.

8. Plug 2 (Kirtland & Ojo Alamo Formation Tops, 1444-1626', 70 Sacks Class B Cement)

Perforate 2 squeeze holes at 1626'. Set 2 7/8" CR at 1576'. Establish injection rate into squeeze holes. Mix 70 sx Class B cement. Squeeze 63 sx cement outside the casing. Leave 7 sx inside the the casing to isolate the Ojo Alamo and Kirtland formation tops. POOH

9. Plug 3 (Nacimiento Formation Top & Surface Shoe, Surface-293', 113 Sacks Class B Cement)

Perforate 2 squeeze holes at 293'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 113 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

	38 vation (#) 279.00	Surface Legal Locatio NMPM,023-031N- Original KB/RT Elevati 6,290.	DIDW BLANCO P	CTURED CLIFFS (C KB-Ground Dis	AS License I tance (ft) 11.00		State/Province NEW MEXIC(Casing Flange Distar	D	nfiguration Type Tubing Hanger Distance (ft	Edi
nke MD)			Well Co	nfig:s-Ori	ginal Holo c - Actual	9, <u>11/28/20</u>	12 4 46 23 PN	<u>17</u>	Frm Final	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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ConocoPhi Well Name:	llips atlantic com c	#10	Proposed S		Ċ			
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1,494 — OJO	ALAMO, 1,494							
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1,577							1,444-1,626,1/1/202 1,444-1,626,1/1/202	
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