

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28177
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-11303-10
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name FC State Com
4. Well Location Unit Letter M : 1140 feet from the South line and 1220 feet from the West line Section 36 Township 30N Range 12W NMPM San Juan County		8. Well Number 24
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5819' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

**Notify NMOCD 24 hrs
prior to beginning
operations**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

* Add PC plug from 1983-2044'

RCVD NOV 30 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 11/30/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 12-17-12

Conditions of Approval (if any):

AV

**ConocoPhillips
FC STATE COM 24
Expense - P&A**

Lat 36° 45' 53.24" N

Long 108° 3' 14.616" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, unseat pum, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
6. TOOH with tubing/rods (per pertinent data sheet).

Rods:	Yes	Size:	3/4"	Length:	2,031'
Tubing:	Yes	Size:	2-3/8"	Length:	2,050'

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Fruitland Coal perforations and formation top, 1310-1684', 47 Sacks Class B Cement)

PU CR for 5 1/2", 10.5#, J-55 casing and RIH set at 1684'. Load casing with water and attempt to establish circulation. Pressure test tubing to 1000psi. Pressure test casing to 800psi. Run CBL from 1684' to surface. Mix 47 sx Class B cement and spot inside casing above CR

10. Plug 2 (Ojo Alamo and Kirtland, 478-792', 41 Sacks Class B Cement)

Mix 41 sx Class B cement and spot a balanced cement plug inside casing to isolate the Ojo Alamo and Kirtland formation tops. PUH.

11. Plug 3 (Surface Plug, 0-274', 36 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 36 sx Class B cement and spot a balanced cement plug inside casing from 274' to surface. Circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 5 1/2" casing and the BH annulus to surface. Shut well in and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

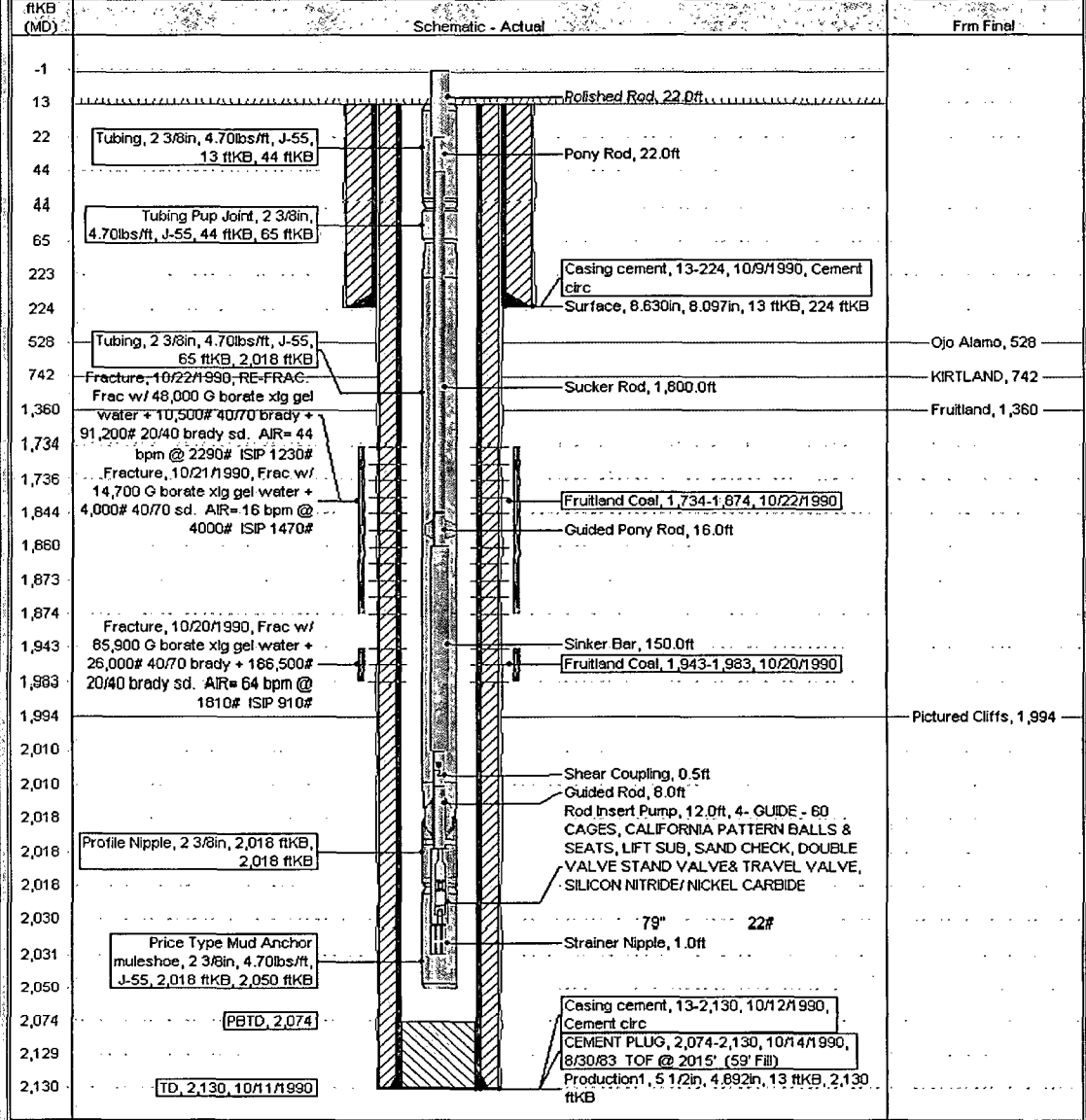
ConocoPhillips

Current Schematic

Well Name: FC STATE COM #24

API/UAH	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004528177	NMPM-30N-12W-36-M	FC		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,819.00	5,832.00	13.00	13.00	13.00		

Well Config: Vertical - Original Hole: 11/28/2012 8:20:36 AM



Well Name: FC STATE COM #24

API Well	State Legal Locality	Field Name	License No.	State Province	Well Completion Type	Edn
3004528177	NMPM-30N-12W-36-M	FC		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original ERT Elevation (ft)	IS-Cased Depth (ft)	IS-Casing Fence Depth (ft)	IS-Tubing Hanger Depth (ft)		
5,819.00	5,832.00	13.00	13.00	13.00		

Well Config: Vertical - Original Hole, 1/1/2020

