District I		
	State of New Mexico	Form C-144
525 N. French Dr., Hobbs, NM 88240	Energy Minerals and Natural Resources	July 21, 2008
istrict II 01 W. Grand Ave., Artesia, NM 88210	Department Oil Conservation Division	For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.
istrict III	1220 South St. Francis Dr.	
000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe
istrict IV		Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
220 S. St. Francis Dr., Santa Fe, NM 87503		
. A D	Pit, Closed-Loop System, Below-Grad	
Difference Difference Prop Type of action:	posed Alternative Method Permit or Closed	sure Plan Application
Type of action:	X Permit of a pit, closed-loop system, below-grade t	ank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade	tank, or proposed alternative method
	Modification to an existing permit	
	Closure plan only submitted for an existing permi below-grade tank, or proposed alternative method	
Instructions: Please submit one	application (Form C-144) per individual pit, closed-loo	p system, below-grade tank or alternative request
Please be advised that approval	of this request does not relieve the operator of liability should operations re	sult in pollution of surface water, ground water or the
environment. Nor does approval re	elieve the operator of its responsibility to comply with any other applicable a	governmental authority's rules, regulations or ordinances.
perator: Burlington Resources (Dil & Cas Company I P	OGRID#: 14538
Address: PO Box 4289, Farming		VORID#. 14550
acility or well name: SAN JUAN		
-		
API Number:	30-039-31/54 OCD Permit Numb	
	tion: 29 Township: 29N Range:	7W County: RIO ARRIBA
enter of Proposed Design: Latitud		107.5981682 °W NAD: 1927 X 1983
urface Owner: X Federal	State Private Tribal Trust or India	
<u>Pit:</u> Subsection F or G of 19.15.	17.11 NMAC	RCVD NOV 15 '12
	17.11 NMAC	OIL CONS. DIV.
Temporary: Drilling W		
Temporary: Drilling W Permanent Emergency	orkover	OIL CONS. DIV.
Temporary: Drilling WW	orkover]Cavitation P&A	OIL CONS. DIV. Dist. 3
Temporary: Drilling W4 Permanent Emergency Lined Unlined String-Reinforced	orkover]Cavitation P&A	OIL CONS. DIV. Dist. 3
Temporary: Drilling W4 Permanent Emergency Lined Unlined String-Reinforced	orkover]Cavitation P&A Liner type: Thickness mil LLDPE	OIL CONS. DIV. DIST. 3
Temporary: Drilling Wd Permanent Emergency Image: Comparison of the	orkover]Cavitation P&A Liner type: Thickness mil LLDPE	OIL CONS. DIV. DIST. 3
Temporary: Drilling Watch wat	orkover Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: ection H of 19.15.17.11 NMAC	OIL CONS. DIV. DIST. 3
Temporary: Drilling Wa Permanent Emergency Image: Constraint of the second secon	orkover Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: ection H of 19.15.17.11 NMAC	OIL CONS. DIV. DIST. 3 HDPE PVC Other
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Temporary: Drilling Wait Permanent Emergency Wait Lined Unlined String-Reinforced Liner Seams: Welded X Closed-loop System: Subsection Type of Operation: P&A X Drying Pad X Above Grade X Lined Unlined Line Liner Seams: X Welded X Image: Secondary containment with leak Visible sidewalls and liner Liner Type: Thickness Alternative Method: Alternative Method: Above Grade Above Grade	orkover Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: extion H of 19.15.17.11 NMAC X Drilling a new well Workover or Drilling (Applies to notice of intent) ound Steel Tanks Haul-off Bins Other ner type: Thickness 20 mil X LLDPE Factory Other n l of 19.15.17.11 NMAC bbl Type of fluid: detection Visible sidewalls, liner, 6-inch lift and aut Visible sidewalls only Other mil HDPE PVC Other	OIL CONS. DIV. DIST. 3 HDPE PVC Other

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institut Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	ution or church)
7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other		
8 Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC		
9 Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	leration of appr	oval.
¹⁰ <u>Siting Criteria (regarding permitting)</u> 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	NA	
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes NA	No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
 NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality 	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

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			Attachment ChecklistSubsection B of 19.15.17.9 NMAC
			e, by a check mark in the box, that the documents are attached.
			of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
			irements of Paragraph (2) of Subsection B of 19.15.17.9
Siting	g Criteria Compliance Demonstrations - based	upon the appropriate req	uirements of 19.15.17.10 NMAC
Desig	n Plan - based upon the appropriate requirement	ents of 19.15.17.11 NMA	с
Opera	ating and Maintenance Plan - based upon the a	appropriate requirements	of 19.15.17.12 NMAC
	re Plan (Please complete Boxes 14 through 18 .17.9 NMAC and 19.15.17.13 NMAC	8, if applicable) - based u	pon the appropriate requirements of Subsection C of
Previous	y Approved Design (attach copy of design)	API	or Permit
12 Classed 1999			
	• Systems Permit Application Attachment C Each of the following items must be attached to the		9.15.17.9 NMAC , by a check mark in the box, that the documents are attached.
			e requirements of Paragraph (3) of Subsection B of 19.15.17.9
		-	upon the appropriate requirements of 19.15.17.10 NMAC
	n Plan - based upon the appropriate requirement		
	ating and Maintenance Plan - based upon the a		
<u> </u>			pon the appropriate requirements of Subsection C of 19.15.17.9
	C and 19.15.17.13 NMAC	o, it appreadic) - dased u	poir the appropriate requirements of Subsection C of 19.15.17.9
_	ly Approved Design (attach copy of design)	API	
	ly Approved Operating and Maintenance Plan		
	y Approved Operating and Maintenance I fair		
13 Permanent	Pits Permit Application Checklist: Subsect	tion B of 19.15.17.9 NM	AC
Instructions:	Each of the following items must be attached to th	he application. Please indica	tte, by a check mark in the box, that the documents are attached.
Hydr	ogeologic Report - based upon the requiremen	nts of Paragraph (I) of Sul	osection B of 19.15.17.9 NMAC
=	g Criteria Compliance Demonstrations - based		
	atological Factors Assessment	apon me appropriate req	
=	fied Engineering Design Plans - based upon th	ne appropriate requiremer	ts of 19.15.17.11 NMAC
	Protection and Structural Integrity Design: bas		
	Detection Design - based upon the appropriate		
	Specifications and Compatibility Assessment		
	ity Control/Quality Assurance Construction an		
_	ating and Maintenance Plan - based upon the a		of 19.15.17.12 NMAC
	board and Overtopping Prevention Plan - based		
🔲 Nuisa	ance or Hazardous Odors, including H2S, Prev	vention Plan	-
Emer	gency Response Plan		
	ield Waste Stream Characterization		
Moni	toring and Inspection Plan		
	on Control Plan		
Closu	are Plan - based upon the appropriate requirem	nents of Subsection C of	9.15.17.9 NMAC and 19.15.17.13 NMAC
14			
Proposed C	Closure: 19.15.17.13 NMAC		
	Please complete the applicable boxes, Boxes 14 th		
		itation P&A Per	manent Pit Below-grade Tank X Closed-loop System
	Alternative		
roposed Ck	osure Method: Waste Excavation and Remo		
	X Waste Removal (Closed-loo		
	On-site Closure Method (on	<u> </u>	losed-loop systems)
	In-place Burial	On-site Trench	
15		(Exceptions must be subm	itted to the Santa Fe Environmental Bureau for consideration)
	Alternative Closure Method		
Waste Exca	Alternative Closure Method	st(19.15.17.13 NMAC) Insti	
Waste Exca Please indica	Alternative Closure Method	st(19.15.17.13 NMAC) Instr s are attached.	uctions: Each of the following items must be attached to the closure p
Waste Exca Please indica	Alternative Closure Method	st(19.15.17.13 NMAC) Instr s are attached. iate requirements of 19.1.	uctions: Each of the following items must be attached to the closure pl
Waste Exca Please indica Proto	Alternative Closure Method Alternative Closure Method Alternative Closure Plan Checklis te, by a check mark in the box, that the documents cols and Procedures - based upon the appropri irmation Sampling Plan (if applicable) - based	st(19.15.17.13 NMAC) Insti s are attached. riate requirements of 19.1 I upon the appropriate req	uctions: Each of the following items must be attached to the closure p. 5.17.13 NMAC uirements of Subsection F of 19.15.17.13 NMAC
Waste Exca Please indica Proto Confi Dispo	Alternative Closure Method Alternative Closure Method Alternative Closure Method Alternative Closure Method In the box, that the documents te, by a check mark in the box, that the documents cols and Procedures - based upon the appropri- irmation Sampling Plan (if applicable) - based based Facility Name and Permit Number (for liq	st(19.15.17.13 NMAC) Instr s are attached. tate requirements of 19.1 1 upon the appropriate req quids, drilling fluids and c	suctions: Each of the following items must be attached to the closure pl 5.17.13 NMAC juirements of Subsection F of 19.15.17.13 NMAC drill cuttings)
Waste Exca Please indica Proto	Alternative Closure Method Alternative Closure Method Alternative Closure Plan Checklis te, by a check mark in the box, that the documents cols and Procedures - based upon the appropri irmation Sampling Plan (if applicable) - based osal Facility Name and Permit Number (for liq Backfill and Cover Design Specifications - base	st(19.15.17.13 NMAC) Instr s are attached. iate requirements of 19.1. I upon the appropriate req quids, drilling fluids and c sed upon the appropriate	ructions: Each of the following items must be attached to the closure pl 5.17.13 NMAC juirements of Subsection F of 19.15.17.13 NMAC lrill cuttings) requirements of Subsection H of 19.15.17.13 NMAC
Waste Exca Please indica Proto Confi Dispo Soil I	Alternative Closure Method Alternative Closure Method Alternative Closure Method Alternative Closure Method In the box, that the documents te, by a check mark in the box, that the documents cols and Procedures - based upon the appropri- irmation Sampling Plan (if applicable) - based based Facility Name and Permit Number (for liq	st(19.15.17.13 NMAC) Instr s are attached. iate requirements of 19.1. I upon the appropriate req quids, drilling fluids and c sed upon the appropriate	ructions: Each of the following items must be attached to the closure pl 5.17.13 NMAC juirements of Subsection F of 19.15.17.13 NMAC lrill cuttings) requirements of Subsection H of 19.15.17.13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:(19.15.17.13.D NMAC)		
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Envirotech / JFJ Landfarm % IEI Disposal Facility Permit #: NM-01-0011 / NM-01-0	0010B	
Disposal Facility Name: Basin Disposal Facility Disposal Facility Permit #: NM-01-005		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will nbe used for future Yes (If yes, please provide the information No	e service and	
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 N Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	IMAC	
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the S office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.		
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	Yes No	
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A	
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No	
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes No	
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No	
Within the area overlying a subsurface mine. - Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No	
Within an unstable area.	Yes No	
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 		
Within a 100-year floodplain. - FEMA map	Yes No	
¹⁸ <u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the clo by a check mark in the box, that the documents are attached.	osure plan. Please indicate,	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC		
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC		
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC		
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC		

Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC \Box

Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

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19 Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Jamie Goodwin Signature: Image: Constraint of the information of the informati
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: OCD Kepresentative Signature: Approval Date: 12/18/2012 Title: Compliance OCD Free OCD Permit Number:
21 Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:
22 Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Disposal Facility Permit Number: Disposal Facility Name: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate complilane to the items below) No Required for impacted areas which will not be used for future service and operations: Stite Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: Longitude: NAD 1927 1983
25 <u>Operator Closure Certification:</u> I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:

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Burlington Resources Oil & Gas Company, LP

Closed Loop Design:

The closed loop design will not incorporate a temporary pit or below grade tank. The plan will utilize an above grade tank suitable for holding the cuttings and fluids generated during drilling operations. The volume of the tank shall be of a sufficient volume to maintain an adequate free board for periodic removal and disposal of cuttings and fluids.

Burlington Resources Oil & Gas Company, LP may incorporate the use of a 20 mil, string reinforced, LLDPE liner with factory welded seams to line the drying pad in order to minimize the volume of fluids to be disposed of. The drying pad will be designed to prevent contamination of fresh water, protect public health and the environment, and have sumps to facilitate the collection of liquids derived from drilling cuttings, as specified per subsection H of 19.15.17.11. The cuttings pad will be constructed above grade and containment will be through the use of earthen berms of sufficient height to contain the cuttings and prevent run-off of surface water or fluids. The drying pad area will replace the area of the drill site previously designated for the reserve pit. It will be signed in compliance with 19.15.3.103.NMAC. Frac tanks will be utilized on site for fresh water storage.

Closed Loop Operations and Maintenance:

The closed loop system will be operated and maintained for solids and liquid containment to prevent ground water contamination as follows:

- 1. Any free liquids will be recovered and reused or disposed of at the Basin Disposal Facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Reuse may include the relocating of liquids to be used in other permitted drilling operations.
- Drill solids will be recovered from location and hauled to Envirotech (Permit #NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) periodically as required to maintain a safe free board in the cuttings tank. No onsite trench burial of cuttings will occur.
- 3. In the event a drying pad is utilized, the cuttings will be picked up and transported to Basin Disposal Facility (Permit #NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The liner will be disposed of at the San Juan County Landfill located on CR 3100. The drying pad will be closed within 6 months from the date that the drilling rig is released. Berms constructed from native materials will be bladed on site to the location's contour.
- 4. Any drilling materials or trash will be stored and disposed of appropriately.
- 5. The NMOCD will be notified within 48 hours of the discovery of compromised integrity of the closed loop containment. Any required repairs will commence immediately.

Closed Loop Closure Plan:

 Upon completion of the drilling operations, all solids and liquids will be removed and disposed of to Envirotech (Permit #NM-01-0011) and/or Basin Disposal Facility (Permit # NM-01-005) and/or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Equipment shall also be removed from location. In the event a drying pad is utilized, the solids contained on the pad shall remain on site to allow sufficient drying and will then be transported to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) within 6 months from the date that the drilling rig is released. 2. After the drying pad is removed the surface below will be visually inspected for any contamination. If contamination is discovered a five point composite sample will be taken of the drying pad area using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 3. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 4. Notification will be sent to OCD when the reclaimed area is seeded.
- 5. BR shall seed the disturbed areas the first growing season after the operator closes the drying pad. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows: Source No. One (poor quality) Source No. two (better quality) Purity 50 percent Purity 80 percent Germination 40 percent Germination 63 percent Percent PLS 20 percent Percent PLS 50 percent 5 lb. bulk seed required to make 2 lb. bulk seed required to make 1 lb. PLS 1 lb. PLS