

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NMSF-080712-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals!

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 475S

9. API Well No.

30-039-27618

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NWNW), 1310' FNL & 1150' FWL, Sec. 27, T30N, R6W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/9/12 per the attached report.

RCVD DEC 11 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

12/6/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 07 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 475S

November 9, 2012
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1310' FNL and 1150' FWL, Section 27, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-080712-A
API #30-039-27618

Plug and Abandonment Report Notified NMOCD and BLM on 11/5/12

Plug and Abandonment Summary:

- Plug #1** with 30 sxs (35.4 cf) Class B cement inside casing from 3036' to 2881' to cover the Fruitland and Liner tops.
- Plug #2** with 58 sxs (68.44 cf) Class B cement inside casing from 2567' to 2266' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from ¹¹⁶⁶2567' to ¹⁰¹⁶2266' to cover the Nacimiento top.
- Plug #4** with 52 sxs (61.36 cf) Class B cement inside casing from 193' to surface to cover the surface casing shoe.
- Plug #5** with 48 sxs Class B cement found cement in 7" casing at 7' from surface and 38 in 9-5/8" casing 7" casing and install P&A marker.

Plugging Work Details:

- 11/6/12 Road rig and equipment to location. SDFD.
- 11/7/12 Spot in rig and RU. Check well pressures: tubing 0 PSI, casing 55 PSI and bradenhead 0 PSI. Dig up bradenhead replace with new valves. Pressure test tubing to 1000 PSI. Pressure test to 300 PSI for 10 minutes, OK. Unseat pump LD 2' - 3/4, 6' - 3/4, #128 - 3/4 rod, 3K bars and pump. Pump 15 bbls of water to kill well. NU BOP. Perform function test. NU BOP. Pressure test BOP to 1000 PSI, OK. Pull tubing hanger. TOH with 106 joints, SN, MA (stand 53 stands). SI well. SDFD.
- 11/8/12 Check well pressures: casing 55 PSI, bradenhead 0 PSI and no tubing in well. RU relief lines. TIH with 5 stands (10 joints), LD 10 joints. PU A-Plus 7" string mill. Tally and TIH with 48 stands (96 joints). PU 2 joints on joint #2 to 10' in tag top liner at 3035'. Total tally of 106 joints 3317'. LD 1 joint TOH with 48 stands and single joint (97 joints). LD 7" string mill. PU 7" DHS CR and TIH, set CR at 3036'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #1 with TOC at 2881'. LD 15 joints with total 24 joints on float. TOH with 39 stands (78 joints). Establish circulation. TOH with 2 stands 41 stands total (82 joints). RU Basin Wireline. RIH with log tool from 2600' to surface. Found good cement to surface. SI well. SDFD.
- 11/9/12 Open up well; no pressures. TIH open-ended with 41 stands (82 joints) to 2567'. Establish circulation. Spot plug #2 with TOC at 2266'. LD 45 joints with total 69 joints on float to ¹¹⁶⁶2567'. Spot plug #3 with TOC at ¹⁰¹⁶2266'. LD 31 joints with total of 100 joints to 193'. Spot plug #4 with TOC at surface. LD 6 joints with total 106 joints. ND BOP and dig out wellhead. RU High Desert. Cut off wellhead with air saw. Found cement in 7" casing at 7' from surface and 38 in 9-5/8" casing 7" casing. Spot plug #5 and install P&A marker. RD & MOL.

Johnny Cole, COPC representative, was on location.
Darren Priddy, BLM representative, was on location.