

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 06 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an inactive abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM-010444</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 30-6 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit J (NWSE), 1885' FSL &amp; 1725' FEL, Sec. 33, T30N, R6W</b>		8. Well Name and No. <b>San Juan 30-6 Unit 494S</b>
		9. API Well No. <b>30-039-29578</b>
		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

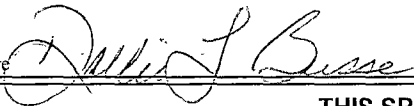
**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/6/12 per the attached report.

RCVD DEC 11 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>12/6/12</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ADMITTED FOR RECORD

Approved by	<b>DEC 07 2012</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title <b>REGULATORY DIVISION FIELD OFFICE</b>
	Office <b>FM</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 30-6 Unit 494S**

November 6, 2012  
Page 1 of 2

1885' FSL and 1725' FEL, Section 33, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NMNM-010444  
API #30-039-29578

**Plug and Abandonment Report**  
Notified BLM and NMOCD on 10/30/12

## **Plug and Abandonment Summary:**

- Plug #1** with 49 sxs (57.82 cf) Class B cement inside casing from 2997' to 2743' to cover the Fruitland top.
- Plug #2** with 74 sxs (87.32 cf) Class B cement inside casing from 2592' to 2208' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from 1163' to 1013' to cover the Nacimiento top.
- Plug #4** with 294 sxs (346.92 cf) Class B cement inside casing from 210' to surface, squeezed 56 sxs to cover the surface casing shoe.
- Plug #5** with 56 sxs Class B cement found cement in 7" casing 2' from surface and 26' 7" x 9-5/8" casing install P&A marker.

## **Plugging Work Details:**

- 10/31/12 Road rig and equipment to location. Spot in rig and equipment. SDFD.
- 11/1/12 Check well pressures: tubing 0 PSI, casing 57 PSI and bradenhead 0 PSI. Pump 12 bbl kill broke down stuffing box. LD polish rod and break rod. Lock strip on 2-3/8" pumping tee. X-over to 1" tubing. LD total 97 joints total with lost 24 joints (#73 & #97). Had guide on 1" hallow rod had to use pipe wrench to breakout. X-over all tubing equipment. Handling equipment from 1" to 2-3/8". Pump 15 bbl of fresh water. ND wellhead. NU BOP and function test. Pressure test BOP pipe rams 2-3/8" test to 1000 PSI, OK. SI well. SDFD.
- 11/2/12 Check well pressures: tubing 0 PSI, casing 15 PSI and bradenhead 0 PSI. Attempt to pressure test bradenhead, no test. LD 1 joint 6', 10' pub joints. TOH with 50 stands (100 joints) LD 2 joints, 2' marker joint, 1 joint. 4' MA, F-nipple, 2' perf sub of all 2-3/8" with total of 104 joints on location. Total tally of 3240'. PU A-Plus 7" casing scraper. TIH and tally with 48 stands (96 joints) on joint #97 15' in tag liner top at 3015'. LD 5 joints with total of 9 joints on float. TOH and SB 94 joints. PU 7" DHS CR and TIH set at 2997'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #1 with TOC at 2743'. SI well. SDFD.
- 11/5/12 Open up well; no pressures. TOH with 83 joints. LD setting tool. TIH and tag cement at 2797'. Establish circulation. Spot plug #2 with TOC at 2208'. Establish circulation. Spot plug #3 with TOC at 1013'. Perforated 3 HSC holes at 210'. Establish circulation. Shut in well and monitor pressure. Spot plug #4 with TOC at surface. SI well. SDFD.

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November 6, 2012  
Page 2 of 2

### **Plugging Work Details (continued):**

11/6/12 Open up well; no pressures. Tag cement at 2' below surface. ND BOP. Dig out wellhead. RU High Desert to cut wellhead with air saw. Was not able to poly pipe between casing. B. Diers, BLM and J. Cole, COPC approved procedure change. Found cement in 7" casing 2' from surface and down 26' 7" x 9-5/8" casing. Spot plug #5 and install P&A marker. RD & MOL.

Bill Diers, BLM representative, was on location.

Johnny Cole, COPC representative, was on location.