Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Reso	WELL API NO		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISI 1220 South St. Francis Dr.	5. Indicate Typ		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	STATE 6. State Oil & N		
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ACTION FOR PERMIT (FORM OF TAXABLE PARTY).	7. Lease Name	e or Unit Agreement Name AN JUAN 30-6 UNIT	
PROPOSALS.) 1. Type of Well: Oil Well	CATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well Other	8. Well Number	er 57M	
2. Name of Operator	· Other	9. OGRID Nui	mber	
Burlington Resources Oil Gas C	ompany LP		14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		F .	10. Pool name or Wildcat Blanco MV / Basin DK / Basin MNCS	
4. Well Location				
Unit Letter D : 645	feet from the North line and		<u> </u>	
Section 30	Township 30N Range 6V 11. Elevation (Show whether DR, RKB, RT		o Arriba County	
	6228' GR	, GR, etc.)		
12. Check A	appropriate Box to Indicate Nature of	Notice, Report or Oth	er Data.	
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING			
DOWNHOLE COMMINGLE	-	G/CEMENT JOB		
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