Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Jun 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OH COMOUNTATION DIVIDION		30-039-31140
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 6, 14141 67	, 303	SF-080511
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Nam			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			-
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number HARRINGTON 9N
2. Name of Operator Burlington Resources Oil Gas Company LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			BLANCO MV / BASIN DK
4. Well Location			
Unit Letter J: 1600' feet from the South line and 1786' feet from the East line			
Section 31 Township 27N Range 7W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6036' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON □	REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A			LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	•
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has			
been notified in writing of this application.			
RCVD NOV 13 '12			
Proposed perforations are: MV - 36	75' - 4815' ; DK - 6503' - 6740'	These perforations	ore in TVD. OIL CONS. DIV.
Interest is common, no notification i	s necessary.		DIST. 3
BR will use some form of the subtraction method to establish an allocation for commingled wells. DHC 3732 AZ			
			DAC 3750
Spud Date:	Rig Rele	ased Date:	
	1 /		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE WWW	$\sim \alpha + 1/1/1$		hnician DATE
Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865			
For State Use Only // Deputy Oil & Gas Inspector			
APPROVED BY: District #3 DEC 1 9 2012			
Conditions of Approval (if any):			DATE ()
tr(y)	P		\bigvee
	•		//