District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)		
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)		
Type of action: \square Permit \square Closure		
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances		
1. Operator: Four Star Oil & Gas Company OGR1D #: 131994		
Address:ATTN: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410		
Facility or well name:Quinoco State N #5		
API Number: 30-045-32343 OCD Permit Number:		
U/L or Qtr/QtrP_Section2Township31NRange7WCounty:San Juan		
Center of Proposed Design: Latitude36.9234214817285Longitude107.533509638159 NAD: []1927 🛛 1983 Surface Owner: [] Federal 🖾 State [] Private [] Tribal Trust or Indian Allotment		
2.		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
Above Ground Steel Tanks or Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC RCVD DEC 17 '12		
□ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers OIL CONS. DIV.		
Signed in compliance with 19.15.16.8 NMAC DIST. 3		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.		
5. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
facilities are required. Disposal Facility Name:Envirotech (solids) Disposal Facility Permit Number:NM-07-0011		
Disposal Facility Name:Basin Disposal (liquids) Disposal Facility Permit Number:NM-1-005		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations?		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print):Aprjl E. Pohl Title:Regulatory Specialist		
Signature: Date: 12-13-12		
e-mail address:April.Pohl@chevron.com Telephone:505-333-1941		
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7. <u>OCD Approva</u> l: X Permit Application (including closure plan)		
OCD Representative Signature:	Approval Date: <u>12/19/2017</u>	
Title: Compliance Officer I	OCD Permit Number:	
8. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
A	Closure Completion Date:	
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
 10. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. 		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Four Star Gas & Oil Company (131994) Closed-Loop Plans

Closed-Loop Design Plan

Four Star Gas & Oil Company's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids from workover rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from the rig operations.

- 1. Fencing is not required for an above ground closed-loop system.
- 2. It will be signed in compliance with 19-15.3.103 NMAC.
- 3. Frac tank(s) will be on location to store fresh water/KCL/returns.

Closed-Loop Operating and Maintenance Plan

Four Star Gas & Oil Company's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- The liquids will be vacuumed out and disposed of at Basin Disposal (Disposal Permit # NM-1-005). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit #NM-01-0011) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cuttings used or generated by workover rig operations will be placed or stored in the tank.
- 3. The NMOCD Division District Office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately.
- 4. All of the above operations will be inspected and a log signed and dated. During workover rig operations, the inspection will be daily.

Closed-Loop Closure Plan

The closed loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit #NM-01-0011) immediately following rig operations. All remaining liquids will be transported and disposed of at Basin Disposal (Disposal Permit # NM-1-005). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible. If area off the location is affected it will be restored and re-vegetated upon completion of the workover project.