Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-33580
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🔲 FEE 🖂
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			McGrath
1. Type of Well: Oil Well Gas Well 🛛 Other			8. Well Number 3S
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Basin Fruitland Coal	
4. Well Location			
Unit Letter B: 165 feet from the North line and 1505 feet from the East line			
Section 3	Township <b>29N</b> Rat	nge 12W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5389' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
			ГЈОВ []
OTHER:		OTHER: 🛛 Tut	bing & Pump Changeout
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>			
11/10/12 MIRLI Manual Call Taking Mait BT taking to 500#/20 min Coord test Ungest Rump & TOOH w/ soil taking & UDI			
11/19/12 MIRU Maverick Coil Tubing Unit. PT tubing to 500#/30 min. Good test. Unseat Pump & TOOH w/ coil tubing & HDI Pump. Rd & Release CT unit.			
12/8/12 MIRU AWS 731. ND WH NU BOPE. PT BOPE. TEST OK. TOOH w/ 2 3/8" tubing.			
12/11/12 TIH w/ 61 jts., 2 3/8", 4.7#, J-55 tubing, set @ 1,969' w/ FN @ 1,937'. ND BOPE. NU WH. TIH w/ RHAC-Z Rod Insert			
Pump & rods. Space out. PT tubing to 1000# - good test. PT pump to 500# - good test. RD RR @ 17/30 hrs on 12/11/12.			
RCVD DEC 13 '12			
			OIL CONS. DIV.
Spud Date:	Rig Rele	ased Date:	DIST. 3
			Diot. c
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE JUINE TITLE Regulatory Technician DATE 12/12/12			
Type or print name Denise Jour	ey E-mail address <u>: Deni</u>	se.Journey@conoco	phillips.com PHONE: 505-326-9556
For State Use Only	d E	eputy Oil & G	as Inspector,
APPROVED BY: The file	- TITLE	Distric	
Conditions of Approval (if any):			
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