

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit N (SESW), 1175' FSL & 1805' FWL, Sec. 22, T30N, R13W

5. Lease Serial No.

SF-078214

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

McCord 104S

9. API Well No.

30-045-34289

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/10/12 per the attached report.

RCVD DEC 11 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

12/6/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 07 2012

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
McCord 104S

November 10, 2012

Page 1 of 1

1175' FSL and 1805' FWL, Section 22, T-30-N, R-13-W

San Juan County, NM

Lease Number: SF-078214

API #30-045-34289

Plug and Abandonment Report
Notified NMOCD and BLM on 11/6/12

Plug and Abandonment Summary:

- Plug #1** with 60 sxs (70.8 cf) Class B cement 16 sxs (18.88 cf) below CR which locked up at 1000 PSI, 44 sxs (51.92 cf) above CR leaves TOC at 972' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with 68 sxs (80.24 cf) Class B cement 33 sxs (38.94 cf) 35 sxs (41.3 cf) in annulus to cover the Kirtland, Ojo Alamo and surface plug.
- Plug #3** with 28 sxs Class B cement found cement at surface in annulus 4.5" casing 6' had to chip out cement and install P&A marker.

Plugging Work Details:

- 11/7/12 Road rig and equipment to location. RU. Check well pressures: tubing 46 PSI, casing 120 PSI and bradenhead 0 PSI. RU relief valves and lines. Blow well down to 0 PSI. TOH and LD 64 3/4" rods, 2-8' ponys, 4 sinker bars, 8' guided pony and rod pump. SI well. SDFD.
- 11/8/12 Check well pressures: tubing 0 PSI, casing 35 PSI and bradenhead 0 PSI. Blow well down. ND wellhead. RU tubing equipment. Install 2-3/8" 6' sub. Pressure test pipe rams to 300 PSI for 15 minutes and 1500 PSI for 15 minutes, OK. Pull tubing hanger install 2-3/8" stripping rubber. Attempt to TOH. Discovered tubing has slim hole collars. SI well. Wait on MYT elevators. TOH and tally with 25 stands 2-3/8" tubing, LD 6 joints, SN, MA and x-over to 1.5 NC. PU 4.5" string mill. TIH with 25 stands and 1 joint to 1579'. LD 1 joint, TOH with 25 stands. LD string mill. PU 4.5" DHS CR and TIH to 1552', set. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. TOH and LD setting tool. RU Basin Wireline. Ran CBL from 1552' to surface. Good cement from 1552' to TOC at 40' RD wireline. SI well. SDFD.
- 11/9/12 Open up well; no pressures. RU relief lines. PU stinger, TIH with 25 stands 2-3/8" tubing to CR at 1552'. Establish circulation with 0.5 bbl. Sting into CR and establish rate 3 bpm at 0 PSI. B. Powell and R. Chavez approved procedure change. Spot plug #1 with TOC at 972'. RIH with 2-1/8" Bi-wire to 35' perforate 3 holes. R. Espinoza, BLM and B. Powell NMOCD approved procedure change. POH. Establish circulation. PU 14 joints to 435'. Spot plug #2. SI well with 300 PSI. Dig out wellhead. SDFD.
- 11/10/12 Open up well; no pressures. Tag TOC at 15' with tally tape. ND BOP. Fill out and perform Hot Work Permit. Cut off wellhead. Found cement at surface in annulus and down 6' in 4.5" casing. Had to chip out cement. Spot plug #3 and install P&A marker. RD & MOL.

Jim Morris, MVCI representative, was on location.
Ray Espinoza, BLM representative, was on location.