Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OW. GONGERNA WION DINIGION	30-045-35421
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa re, INIVI 87303	6. State Oil & Gas Lease No. SF-077282
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name GRENIER A
1. Type of Well: Oil Well Gas Well Other		8. Well Number 3N
2. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID Number 14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		BASIN DK / BLANCO MV
4. Well Location		
Unit Letter A: 471 feet from the North line and 742 feet from the East line		
Section 34	Township 30N Range 10W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 6019' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CAS		
OTHER:	OTHER:	·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.		
Proposed perforations are: MV - 4081' - 5188'; DK - 6846' - 7080' These perforations are in TVD. OIL CONS. DIV.		
Interest is common, no notification is	s necessary.	DIST. 3
BR will use some form of the subtraction method to establish an allocation for commingled wells. OHC 3733 A2		
Spud Date:	Rig Released Date:	
I hereby certify that the information :	above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE MAN GITLE Staff Regulatory Technician DATE 1/13/2		
Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865		
For State Use Only	J	
ADDROVED BY:	Deputy Oil & Ga	
APPROVED BY: M. J., Conditions of Approval (if any):	TITLE District	#3 DATE-2013 2012
and or experience (in unity).	γ · · · · · · · · · · · · · · · · · · ·	