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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

DEC 14 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Lease Serial No.

SF-078174-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Kessler Com 3P

9. API Well No.

30-045-35382

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SE/SE), 1303' FSL & 1251' FEL, Section 25, T30N, R11W
Bottomhole Unit J (NW/SE), 2270' FSL & 1856' FEL, Section 25, T30N, R11W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other - COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD DEC 18 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

DEC 15 2012

FARMINGTON FIELD OFFICE
BY T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen Kellywood

Staff Regulatory Tech

Title

Signature

Arleen Kellywood

Date

12/12/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC D A

KESSLER COM 3P
30-045-35382
Burlington Resources
Blanco MV/Basin DK

- 09/26 RU WL & logged well. Run GR/CCL/CBL logs from 7294' to 15'KB. TOC @ 3610'.
(7" casing shoe @ 4590') ✓
- 10/20 RU. PT casing to 6600#/30min. Test OK.
- 10/22 RU WL to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 7284', 7276', 7274', 7268', 7264', 7260', 7256', 7252', 7248', 7244', 7239', 7232', 7229', 7222', 7218', 7212', 7208', 7204', 7200', 7196', 7192', 7188', 7184', 7180', 7176', 7169', 7160', 7156', 7146', 7140', 7134', 7126', 7116', 7110', 7100', 7092', 7084', 7076', 7068', 7060', 7052', 7044', 7036', 7028', 7020', 7012' & 7006' = 47 holes. RD. Dry watch ✓
- 10/23 Drywatch
- 10/24 Acidize w/ 10bbls 15% HCL Acid. Frac'd **Dakota (7006' – 7284')** w/ 134,120 gals 70Q N2 Slick FoamPad w/ 39,518# 20/40 Brown Sand. Pumped 110bbls fluid flush. Total N2: 2,210,700SCF. RIH w/ **CBP @ 5600'**.
Perf **Point Lookout/Lower Menefee** w/ .34" diam w/ 1 SPF @ 5284', 5268', 5258', 5234', 5220', 5204', 5192', 5178', 5160', 5140', 5130', 5118', 5096', 5088', 5066', 5050', 5038', 5028', 5008' & 5000' = 20 holes. Perf gun stuck in hole. ✓
- 10/25 RIH & retrieve perf gun. ✓ Continue perf the **Point Lookout/Lower Menefee** w/ 34" w/ 1SPF @ 4986', 4978', 4968', 4956 & 4948' = 5 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout/Lower Menefee (**4948' – 5284'**) w/ 120,554 gal 70Q N2 Slick Foam w/ 100,402# of 20/40 Brown Sand. Pumped 77bbls fluid flush. Total N2: 1,213,600SCF. RIH w/ **CFP @ 4930'**.
Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4882', 4874', 4862', 4854', 4826', 4814', 4806', 4796', 4778', 4772', 4766', 4744', 4730', 4712', 4706', 4696', 4665', 4660', 4642', 4636', 4628', 4614' & 4604' = 23 holes. Acidize w/ 15% HCL Acid. Frac'd Menefee (**4604' – 4882'**) w/ 77,700 gal 70Q N2 Slick Foam w/ 47,323# of 20/40 Brown Sand. Pumped 71bbls fluid flush. Total N2: 1,046,800SCF. RD. ✓
- 10/27 RIH w/ **CBP @ 4000'**.
- 11/14 MIRU DWS 24. DH WH. NU BOPE PT BOPE Test - OK
- 11/15 Mill out CBP @ 4000'.
- 11/16 Mill out CFP @ 4930'. **Started selling MV gas thru GRC.** ✓
- 11/17 Flow well for 2 days
- 11/19 Flow test MV. ✓ DO CBP @ 5600'. CO to PBTD @ 7294'. **Started selling DK w/ MV gas thru GRC.** ✓
- 11/21 Flow test DK. ✓ TIH w/ 232jts, 2 3/8", 4.7#, L-80 tubing, set @ 7166' w/ FN @ 7165'.
ND BOPE. NU WH.
- 11/26 RD RIG & EQUIP @ 11:00. This well is shut-in waiting on ND C104 approval.

This is a MV/DK well being commingled per DHC#3718AZ. ✓

PC