<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

1220 South St. Francis Dr., Santa Fe, NM 87505  1220 South St. Francis Dr.  Santa Fe, NM 87505				
	on and Corrective Act	ion	The same and process of the same and the sam	
210101110111111111111111111111111111111	OPERATOR		Report Final Repor	
Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya	Initial	типи теры	
Address 3401 East 30 <sup>th</sup> St, Farmington, NM	Telephone No.(505) 326-9837			
Facility Name: San Juan 30-6 Unit 476	Facility Type: Gas Well			
Surface Owner BLM Mineral Owner	BLM (NM-04052) API		API No. <b>30-039-24469</b>	
LOCATION OF RELEASE				
			County Rio Arriba	
Latitude <u>36.78792</u> Longitude <u>107.46164</u>				
NATURE OF RELEASE				
Type of Release Produced Water	Volume of Release 30 bbls	Volume Re	covered 20 bbls	
Source of Release Tank Bottom	Date and Hour of Occurrence		our of Discovery	
Was Immediate Nation Civer?	12/6/2012 at 12:00pm If YES, To Whom?	12/6/12 at	12/6/12 at 1:00pm	
Was Immediate Notice Given?				
By Whom? Crystal Tafoya	Date and Hour 12/6/2012 at 3:35pm			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.			
☐ Yes ☒ No	RCVD DFC 11'12			
If a Watercourse was Impacted, Describe Fully.*	OIL CONS. DIV.			
N/A DIST. 3				
			ere-it a tr	
Describe Cause of Problem and Remedial Action Taken.*  A hole was discovered in the water tank bottom on the subject locat bbls of produced water was recovered.	ion which allowed 30bbls of produ	uced water to be	released. Approximately 20	
Describe Area Affected and Cleanup Action Taken.*  Soil sampling will be conducted to determine a path forward if nece	essary.			
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remedi or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	notifications and perform corrective the NMOCD marked as "Final Repo ate contamination that pose a threat	e actions for relea ort" does not relie to ground water,	uses which may endanger ve the operator of liability surface water, human health	
Signature:	OIL CONSERVATION DIVISION  Approved by Environmental Specialist:  Approved by Environmental Specialist:			
Printed Name: Crystal Tafoya		J. M	0	
Title: Field Environmental Specialist	Approval Date: 12/20/2012 Expiration Date:			
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval:		Attached	

\* Attach Additional Sheets If Necessary

Date: 12/10/2012

Phone: (505) 326-9837

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