

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

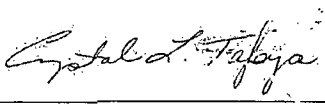
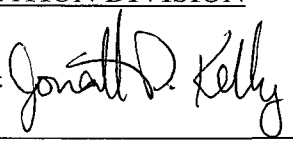
Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya	
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837	
Facility Name: Ute 12	Facility Type: Gas Well	
Surface Owner Tribal	Mineral Owner Tribal (I-22-IND-2772)	API No. 30-045-11426

LOCATION OF RELEASE

Unit Letter F	Section 16	Township 32N	Range 14W	Feet from the 2708	North/South Line South	Feet from the 1608	East/West Line West	County San Juan
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Latitude **36.98808** Longitude **108.3174**

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 39 bbls	Volume Recovered 0 bbls
Source of Release Produced Water Tank	Date and Hour of Occurrence 12/3/2012	Date and Hour of Discovery 12/3/2012 at 5:15 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Ryan Joyner (COBLM) & Charlie Perrin (NMOCD)	
By Whom? Crystal Tafoya	Date and Hour 12/3/2012 at 2:52pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. RCVD DEC 11 '12	
If a Watercourse was Impacted, Describe Fully.* N/A	OIL CONS. DIV. DIST. 3	
Describe Cause of Problem and Remedial Action Taken.* Equalizer line between Tank #1 and Tank #2 became plugged and caused Tank #1 to overflow through the thief hatch. Approximately 39bbls of produced water overflowed out of the tank and into the berm. The fluid did not leave the bermed area.		
Describe Area Affected and Cleanup Action Taken.* A third party will assess the soil and determine a path forward.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 12/20/2012	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/6/2012 Phone: (505) 326-9837		

* Attach Additional Sheets If Necessary

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