Submit 3 Copies To Appropriate District Office	State of No.			Form C-103	
District I	Energy, Minerals and Natural Resources			June 16, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONGERVIATION DIVISION			30-45-35196	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE [FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Ga FEE	s Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or WALLER	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				8. Well Number 1B	
PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other				o. wen rumber	1D
2. Name of Operator				9. OGRID Number 14538	
BURLINGTON RESOURCES OIL & GAS COMPANY LP					
3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499				10. Pool name or Wildcat BLANCO MESAVERDE / BASIN MANCOS / BASIN DAKOTA	
4. Well Location					
Unit Letter_ P : 905' feet from the FSL line and 932' feet from theFEL line					
Section 11 Township 032N Range 011W NMPM SAN JUAN County NM					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6563' CR					
6563' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON 🗌 CHANGE PLANS 🔲 COMMENCE DRI				LING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	ЈОВ 🗌	
OTHER:			OTHER:	FIRST-DELIVERY	12/08/12
13. Describe proposed or compl	leted operations. (Clearly s				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
This well is a new drill and was first-	delivered on 12/08/12 and	produced	natural gas and en	trained hydrocarbo	ns of 12.012 MCF
THIS WELL WAS DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE MV & MC					
12/08/12, MV, MC & DK FLOWING TOGETHER ON 12/10/12. FINISHED THE GAS RECOVERY COMPLETION 12/14/12.					
TP: N/A CP: N/A I	(
IF: N/A CF; N/A J	initial MCF: 12,012			R	WD DEC 21 '12
Meter No.: 91078				ก	IL CONS. DIV.
				_	DIST. 3
Gas Co.: EFS					VIJI. J
I hereby certify that the information	above is true and complete	to the bes	t of my knowledge	and belief.	
- 1	r		, ,		
ta la					12/20/12
SIGNATURE and as		stan	r Regulatory Tech_	DATE	12/20/12
Type or print nameTamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE:505-326-9834 For State Use Only					
ACCEPTEI	D FOR RECORD				TE DEC 2 1 2012
APPROVED BY:	TITLE		_	DA	TE_ULU 2 1 2012
Conditions of Approval (if any):		(CO		