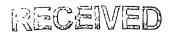
Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.



FORM APPROVED

Budget Bureau No. 1004-0135

DEC 03 2012

Expires: March 31, 1993

Farmington Field Office Bureau of Land Managemen.

| 1. Type of Well: | | 5. Lease Number: | |
|---|---|--|--|
| Gas | | NM-04224 | |
| 2. Name of Operator: | | 6. If Indian, allottee or Tri | be Name: |
| BURLINGTON RESOURCES OIL & | GAS COMPANY LP | 7. Unit Agreement Name: | • |
| 3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 874 (505) 326-9700 | 199 | 8. Well Name and Numbe | |
| 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 2100' FNL & 2255' FEL S: 11 T: 025N R: 008W U: G | | 9. API Well No. 3004529603 10. Field and Pool: PC - BALLARD::PIC | RCVD DEC 26'12 OIL CONS. DIV. DIST. 3 |
| | | 11. County and State: SAN JUAN, NM | , and the second |
| 12. CHECK APPROPRIATE BOX TO INDICA | TE NATURE OF NOTICE, REP | ORT, OTHER DATA | |
| Notice of Intent | Recompletion | Change of Pla | ans |
| X Subsequent Report | Plugging Back | New Construction | |
| Final Abandonment | Casing Repair | Non-Routine Fracturing | |
| Abandonment | Altering Casing | Water Shut O | ff |
| | | | |
| 13. Describe Proposed or Completed Opera | X Other- Re-Delivery | Conversion to | Injection |
| This well was re-delivered on 11/15/2012 | itions 2 and produced natural gas and | A NIBANINA MARINE CHEN ARTHA A | |
| This well was re-delivered on 11/15/2012 | ations 2 and produced natural gas and MORE THAN 90 DAYS WAITIN | entrained hydrocarbons. | |
| This well was re-delivered on 11/15/2012 Notes: THIS WELL WAS SHUT IN I | ations 2 and produced natural gas and MORE THAN 90 DAYS WAITIN | entrained hydrocarbons. | |
| This well was re-delivered on 11/15/2012 Notes: THIS WELL WAS SHUT IN I TP: 35 CP: 35 Meter No.: 99571 | ations 2 and produced natural gas and MORE THAN 90 DAYS WAITIN | entrained hydrocarbons. | |
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| This well was re-delivered on 11/15/2012 Notes: THIS WELL WAS SHUT IN I TP: 35 CP: 35 Meter No.: 99571 Gas Co.: ENT | ations 2 and produced natural gas and MORE THAN 90 DAYS WAITIN 5 Initial MCF: 40 | entrained hydrocarbons. | |
| This well was re-delivered on 11/15/2012 Notes: THIS WELL WAS SHUT IN I TP: 35 CP: 35 Meter No.: 99571 Gas Co.: ENT Proj Type.: REDELIVERY | ations 2 and produced natural gas and MORE THAN 90 DAYS WAITIN 5 Initial MCF: 40 | entrained hydrocarbons. IG ON COMPRESSOR REPAIRS gulatory Tech. Date: 11/ | 30/2012 |
| This well was re-delivered on 11/15/2013 Notes: THIS WELL WAS SHUT IN I TP: 35 CP: 35 Meter No.: 99571 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true Signed Tarlesie | and produced natural gas and MORE THAN 90 DAYS WAITING Initial MCF: 40 e and correct. | entrained hydrocarbons. IG ON COMPRESSOR REPAIRS gulatory Tech. Date: 11/ | 30/2012 CEPTED FOR RECORE |
| This well was re-delivered on 11/15/2013 Notes: THIS WELL WAS SHUT IN I TP: 35 CP: 35 Meter No.: 99571 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true Signed Tamra Sessions | and produced natural gas and MORE THAN 90 DAYS WAITING Initial MCF: 40 e and correct. | entrained hydrocarbons. IG ON COMPRESSOR REPAIRS gulatory Tech. Date: 11/ | 30/2012 |