			12.70	<u>/</u>		
		6.6		V 6=2		
Form 3160- 5	UNITED STATI		DEC	18 2	117	FORM APPROVED
(April 2004)	DEPARTMENT OF THE	INTERIOR	DEL	10 4	14	OMB No. 1004-0137
	BUREAU OF LAND MAN	AGEMENT		- Tiok	0.45	Expires: March 31, 2007
SUI	NDRY NOTICES AND REPO	Fa DRTS ON-Wi	erningio Ellos ^t La	and Ma	5. Lease Serial I 1agemein Jica	No. Arilla Contract 155
Do not use this form for proposals to drill or to re-enter an					6. If Indian, All	ottee, or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.					Jicarilla Apache Tribe	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.					7. If Unit or CA	Agreement Name and/or No.
1. Type of Well Oil Well X Gas Well	Other				8. Well Name a	nd No.
2. Name of Operator	<u> </u>	·				la Contract 155 #19M
EnerVest Operating,		<u></u>			9. API Well No	
3a. Address 1001 Fannin St, Suite 800 3b. Phone No. (include area code)				2)	30-039-29937	
	ton, TX 77002-6707	713-49	05-5355			ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Blanco Mesa Verde / Basin Dakota	
2,380' FNL & 2,440' FEL, Sec 29 T26N R05W (UL G)						
						Rio Arriba, NM
	PRIATE BOX(S) TO INDICATE N				OR OTHER	DATA
TYPE OF SUBMISSION		TY	PE OF AG	CTION		
Notice of Intent	Acidize D	eepen	ХРто	duction (St	art/Resume)	Water Shut-off
	Altering Casing	racture Treat	Rea	clamation		Well Integrity
X Subsequent Report	Casing Repair	ew Construction		complete		Other
				•		La
	Change Plans	lug and abandon		mporarily A	Dandon	First Delivery/Test
Final Abandonment Notice	Convert to Injection	lug back	Wa	ter Disposa	1	
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 1st Delivery Notice		on file with the BLM/ tiple completion or ru Il requirements, inclu	BIA. Requi ecompletion ding reclame	red subsequ in a new int antion, have	ent reports shall b erval, a Form 316 been completed,	e filed within 30 days 0-4 shall be filed once
11-19-12: 1st Mesa Verde production utilizing "green completion" and "Test Allow					ole" C-104	
11-29-12: 24 hr Mesa Verde test; Gas = 321 mcfd Water = 8 bwpd Oil = 8 bopdDIST. 3						
12-3-12: 1st Dakota production utilizing "green completion" and "Test Allowable" C-104 12-9-12: 24 hr Basin Dakota/Mesa Verde test; Gas = 709 mcfd Water = 62 bbl Oil = 18 bbl						
12-9-12: 24 hr Basin Da	ikota/Mesa Verde test; Gas =	709 mctd Wa	ater = 62	bbl Oi	I = 18 bbl	
Well producing as a Dak subtraction method	cota/Mesa Verde dual as author	ized by DHC #	¥3 7 27AZ	2. Produ	ction allocat	tion determined by
	Basin Dakota: Gas = 388 m	cfd (54.72%)	Water =	54 bwp	d (87.10%)	Oil = 10 bopd (55.56%)
Bla	nco Mesa Verde: Gas = 321	mcfd (45.28%)) Water	= 8 bwp	od (12.90%)	Oil = 8 bopd (44.44%)
14. I hereby certify that the foregoing is	The and correct					
14. Thereby certify that the foregoing is Name (Printed/ Typed)	u uç dıju conçci.	1				
Bart	t Trevino	Title		I	Regulatory .	Analyst
Signature ZI	1 2:	Date			December 1	
allahu	O THIS SPACE FOR FE					
Approved by		Title	TATE OF	FICE U		Date
Conditions of approval, if any are atta	ched. Approval of this notice does not wa	rrant or	·		P	
	r equitable title to those rights in the subject plicant to conduct operations	ct lease Office thereon.				
	Title 43 U.S.C. Section 1212, make it a o		n knowingh	y and willfi	ully to make any	department or agency of the United
States any false, fictitiousor fraudulent st	atements or representations as to any matter	within its jurisdiction				
(Instructions on page 2)						
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NMOCD CO DEC 27 2012 FARMINGTON FIELD OFFICE BY_TL_Salves