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Form 3160-5  
(April 2004)

UNITED STATES Farmington Field Office  
DEPARTMENT OF THE INTERIOR Bureau of Land Management  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

|   |  |  |
|---|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other      |  | 5. Lease Serial No.<br><b>Jicarilla Contract 155</b>                               |
| 2. Name of Operator<br><b>EnerVest Operating, LLC</b>   |  | 6. If Indian, Allottee, or Tribe Name<br><b>Jicarilla Apache Tribe</b>             |
| 3a. Address<br><b>1001 Fannin St, Suite 800<br/>Houston, TX 77002-6707</b>  | 3b. Phone No. (include area code)<br><b>713-495-5355</b> | 7. If Unit or CA. Agreement Name and/or No.  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>2,380' FNL &amp; 2,440' FEL, Sec 29 T26N R05W (UL G)</b> |  | 8. Well Name and No.<br><b>Jicarilla Contract 155 #19M</b>                         |
|   |  | 9. API Well No.<br><b>30-039-29937</b>   |
|   |  | 10. Field and Pool, or Exploratory Area<br><b>Blanco Mesa Verde / Basin Dakota</b> |
|   |  | 11. County or Parish, State<br><b>Rio Arriba, NM</b>                               |

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing      | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and abandon          | <input type="checkbox"/> Temporarily Abandon       | <b>Well Completion</b>                  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back                 | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD DEC 28 '12  
OIL CONS. DIV.  
DIST. 3

Previous completion work performed on this well has been reported on an amended sundry dated 12/10/2012.

12-3-12: Drill out CBP @ 5,300', clean out perfs, test Dakota/Mesaverde intervals. 1st delivery from Dakota using "Green Completion" and "Test Allowable" C-104. 12-4 to 12-12-12: Clean out perfs and test Dakota/Mesaverde intervals.

12-13-12: 2 3/8" 4.7# J-55 production tubing landed. Set @ 7,254'. RDMO. Rig Released at 5:00 p.m.

ACCEPTED FOR RECORD

DEC 26 2012

FARMINGTON FIELD OFFICE  
BY William Tambekou

|   |  |                                    |
|---|--|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Name (Printed/ Typed) <b>Bart Trevino</b> |  | Title<br><b>Regulatory Analyst</b> |
| Signature <u>[Signature]</u>  |  | Date<br><b>December 17, 2012</b>   |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|  |        |      |
|--|--------|------|
| Approved by  | Title  | Date |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD PY