Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Э.	Lease Serial No.	
	NMNM113426	

SUNDRY Do not use thi abandoned wel		6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRII	7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well     Gas Well □ Oth		8. Well Name and No. OJO ENCINO 21 FEDERAL DWS 2								
2. Name of Operator HPOC,LLC		9. API Well No. 30-031-21111-00-X1								
3a. Address P.O. BOX 5046 BUENA VISTA, CO 81211		3b. Phone No. (include area code)  Ph. 719-395-8059  OJO  OJO		Pool, or Exploratory						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	יו	11. County o	11. County or Parish, and State						
Sec 21 T20N R5W NESW 26. 36.949160 N Lat, 107.372000	MCKINL	MCKINLEY COUNTY, NM								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION									
<ul><li>Notice of Intent</li><li>☐ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Res☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal	□ Well Integrity  Other						
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)										
HPOC has drilled the Ojo Encino 21Federal DWS #2 well and will be completing it soon. HPOC will be operating this well and HPOC's Ojo Encino 21Federal #1H well at high volumes (6,000 to 8,000 bfpd). HPOC has also recently drilled the 31Federal SWD #1 and will be injecting production water into this SWD well. To accommodate the increased fluid volumes, HPOC will be adding a new 12'x25' gunbarrel separator, additional water and oil tanks, and be constructing a 30'x40' metal building to house its injection equipment (charge pump, filtration skid, horizontal pump, and controls). All of these additional items will be constructed adjacent to the existing tank battery on HPOC's 21  Federal pad.  DIST. 3										

# Accepted	for Record BP	_							
14. Thereby certify that the foregoing is true and correct.  Electronic Submission #164235 verified by the BLM Well Information System  For HPOC,LLC, sent to the Farmington  Committed to AFMSS for processing by JM LOVATO on 12/27/2012 (13JXL0064SE)									
Name (Printed/Typed)	MICHAEL S ALLEN	Title	PROJECT MANAGER						
Signature	(Electronic Submission)	Date	12/14/2012	· .	· · · · · · · · · · · · · · · · · · ·				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By JIM LOVATO		TitleF	PETROLEUM ENGINEER		Date 12/27/2012				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Farmington						
	1 and Title 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter w			rtment or agen	icy of the United				