

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 18 2012

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM 105189

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other2. Name of Operator
D. J. Simmons, Inc.3a. Address
1009 Ridgeway Place, Suite 200
Farmington, NM 874013b. Phone No. (include area code)
(505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1,623' FNL & 956' FWL, Section 24, T25N, R3W, NMPM

7. If Unit of CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Byrne Federal 24-1R9. API Well No.
30-039-2755610. Field and Pool or Exploratory Area
West Lindrith Gallup / Blanco MV / Dakota11. County or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

D. J. Simmons, Inc. proposes to recomplate the subject well using the following procedure:

- Remove production equipment from well
- Secure cement retainer integrity set at 7610' on 2/14/2006 with 2sx cement
- Trip in hole with workstring to circulate the hole and spot 500 gallons 15% NEFE HCl from 7465' up
- Trip out of hole
- Rig up wellhead isolation tool and stimulation crew
- Stimulate well with xlinked gel and 300,000 lbs. sand at 85 bpm
- Clean well up and return to production with rod pump as necessary

Please see attached well-bore sketch.

RCVD DEC 21 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Chris S. Lopez

Title Regulatory Specialist

Signature

Chris S. Lopez

Date 12/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

DEC 19 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



DJ SIMMONS, INC.

Byrne Federal No. 24-1R

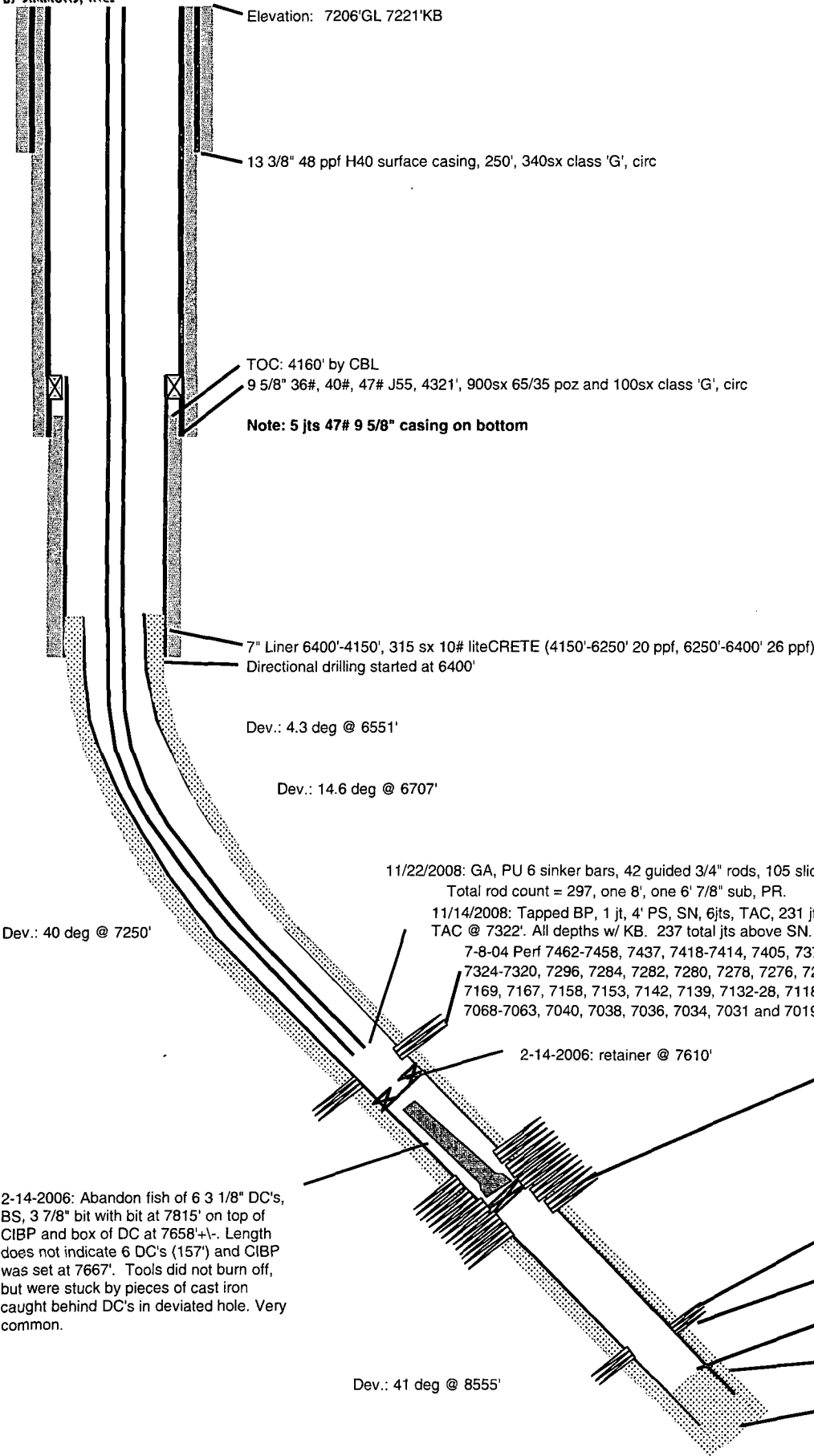
Location: Surface: 1624' FNL, 956' FWL,
Sec 24, T25N, R3W, Rio Arriba
County, New Mexico Bottom
Hole: 1902'FNL 2160' FWL Sec
24 T25N R3W

Field: West Lindreth

Zone: Dakota, Lower Gallup/Mancos, Upper Ga

API #: 30-039-27556

Spud Date: January 19, 2004 12:45 hours



2-14-2006: Abandon fish of 6 3 1/8" DC's, BS, 3 7/8" bit with bit at 7815' on top of CIBP and box of DC at 7658'±. Length does not indicate 6 DC's (157') and CIBP was set at 7667'. Tools did not burn off, but were stuck by pieces of cast iron caught behind DC's in deviated hole. Very common.

11/22/2008: GA, PU 6 sinker bars, 42 guided 3/4" rods, 105 slick 3/4" rods, 144 7/8" rods.
Total rod count = 297, one 8', one 6' 7/8" sub, PR.
11/14/2008: Tapped BP, 1 jt, 4' PS, SN, 6jts, TAC, 231 jts all 2 3/8" tbg. EOT @ 7553', SN @ 7516', top TAC @ 7322'. All depths w/ KB. 237 total jts above SN.
7-8-04 Perf 7462-7458, 7437, 7418-7414, 7405, 7376-7372, 7366, 7357, 7354-7350, 7346-7344, 7334, 7324-7320, 7296, 7284, 7282, 7280, 7278, 7276, 7274, 7258, 7256, 7254, 7249, 7235, 7201, 7199, 7185, 7169, 7167, 7158, 7153, 7142, 7139, 7132-28, 7118, 7116, 7114, 7112-7102, 7085, 7073, 7072, 7070, 7068-7063, 7040, 7038, 7036, 7034, 7031 and 7019, with 1 JSPF

5/24/2004 Acidize pump 20 gal 15% NEHCL across perfs, set for 5 min, then acidize with 1480 gal 15% NEHCL @ 3.2BPM
5/25/2004 Frac 500 gal 15% NEHCL, 73,434 20/40 super L and in 65 Q N2 foam @ 30 BPM
7/1/2004 Acidize with 1500 gal of NEFE @ 3.5 BPM
7/5/2004 Tried to Frac, but well too tight
7/12/2004 Spot 100 gal 15% NEFE with inhibitor @ 2.6 BPM, then drop in bio balls while pumping @ 3.6 BPM, stop to allow them to dissolve (7475-7309') then repeat procedure at 7312-7121' and 7123-6996'. Total of 33 bls acid
7/16/2004 Frac 3rd stage (Gallup) with 27,492 gal 2% KCL, 1342 scf N2 and 78,620 lbs 20/40 super L sand in a 65 Q foam. Job designed for 140,000 lbs of sand, but screened out half way through.
1/17/2005 Replace pump and rods, but have since been removed
1/20/2005 Acidize with 1,000 gal 15% HCL
1/25/2005 Pump change