Form 3160-5
(August 2007)

DEC 19 2012

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.: **SF-078312**

6. If Indian, Allottee or Tribe Name:

7. If Unit of CA/Agreement, Name and/or No.:

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.: **Hubbard #4**

2. Name of Operator: **Burlington Resources Oil & Gas Company LP**

9. API Well No.: **30-045-20464**

3a. Address: **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code): **(505) 326-9700**

10. Field and Pool or Exploratory Area: **Blanco MV/Basin DK**

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: **Surface UNIT M (SWSW), 990' FSL & 1020' FWL, Sec. 15, T32N, R12W**

11. Country or Parish, State: **San Juan , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[ ] Plug and Abandon	[X] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to Temporary Abandon the subject well per the attached procedure and current wellbore schematic. This wellbore has Fruitland Coal uphole potential.

BP

TA approved until 12/31/12

Notify NMOCD 24 hrs prior to beginning operations

RCVD DEC 26 '12
OIL CONS. DIV.
DIST. 3

Contact agencies at least 24hrs prior to the MIT so it can be witnessed

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: DENISE JOURNEY

Title: REGULATORY TECHNICIAN

Signature: Denise Journey

Date: 12/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Original Signed: Stephen Mason

Title:

Date: DEC 20 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office:

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
HUBBARD 4
Expense - TA

Lat 36° 58' 52.5" N **Long 108° 5' 16.692" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure.

5. Pressure test tubing to 1000 psi, release pressure. Kill well with water, if necessary.

7. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.

8. TOOH with tubing (per pertinent data sheet).

Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.

9. Round trip guage ring with wireline for 7 5/8", 26.4#, J-55 casing (ID: 6.969").

10. TIH with CIBP for 7 5/8", 26.4#, J-55 casing. Set CIBP at 3984' (50' above top Mesa Verde perforations - 4034'). TOOH.

11. TIH with tension packer and test CIBP.

12. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.

13. If MIT is good, TIH and circulate packer fluid. TOOH and LD tubing.

14. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

Current Schematic

ConocoPhillips

Well Name: HUBBARD #4

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004520464	15-032N-012W	BLANCO MV (PRO 400'S		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,067.00	6,077.00	10.00	6,077.00	6,077.00

Well Config: - Original Hole, 12/13/2012 6:52:10 AM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
0		NO PIPE TALLIES IN FILE. KB OF 10' USED FOR ALL CASING AND TUBING.	
10		Surface Casing Cement, 10-325, 4/16/1969, Cemented with 220 sxs Class A. Circulated to surface.	
324			
325		Surface, 10 3/4in, 10 ftKB, 325 ftKB	
937		Cement Squeeze, 300-2,350, 2/11/1995,	OJO ALAMO, 937
992		Squeezed with 50 sxs Class B, 400 sxs	KIRTLAND, 992
1,717		2% C-Lite, and 100 sxs Class B. Top of	FRUITLAND, 1,717
2,350		cement @ 300' per CBL on 2/11/1995.	
2,450		SQUEEZE HOLES, 2,350, 2/11/1995	PICTURED CLIFFS, 2,450
3,640		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 10 ftKB, 7,124 ftKB	CHACRA, 3,640
4,034			
4,084			
4,256		Hydraulic Fracture, 2/12/1995, Frac'd with 150,000# 20/40	CLIFF HOUSE, 4,256
4,370		Arizona sand and 61,914 gals 30# X-Link gel.	MENEFEE, 4,370
4,593		CLIFFHOUSE, 4,034-4,593, 2/12/1995	
4,656			
4,661			
4,720		Intermediate Casing Cement, 2,500-4,752, 4/24/1969, Cemented with 100 sxs Class	
4,721		C and 650 sxs 50/50 Poz. Top of cement	
4,751		@ 2500' per CBL on 2/10/1995.	
4,752		Intermediate, 7 5/8in, 6.969in, 10 ftKB, 4,752 ftKB	
4,820			POINT LOOKOUT, 4,820
4,826		Hydraulic Fracture, 5/6/1969, Frac'd with 50,000# 20/40	
4,851		sand, 20,000# 10/20 sand and	
4,914		65,980 gals water.	MESAVERDE, 4,826-4,946, 5/6/1969
4,946		Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 7,124 ftKB, 7,126 ftKB	
5,203			MANCOS, 5,203
6,253		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,126 ftKB, 7,158 ftKB	GALLUP, 6,253
7,107		Seat Nipple, 2 3/8in, 4.70lbs/ft, J-55, 7,158 ftKB, 7,159 ftKB	DAKOTA, 7,107
7,108		Expendable Check, 2 3/8in, 4.70lbs/ft, J-55, 7,159 ftKB, 7,160 ftKB	
7,124			
7,126		Hydraulic Fracture, 5/2/1969, Frac'd with 8,000# 40/60 sand	
7,157		and 13,730 gals water.	
7,159		Hydraulic Fracture, 5/4/1969, Frac'd with 50,000# 40/60	DAKOTA, 7,108-7,232, 5/2/1969
7,159		sand, 20,000# 20/40 sand and	SQUEEZE HOLES, 7,176, 5/2/1969
7,176		83,800 gals water.	Fill, 7,228-7,265
7,228			Production Casing Cement, 4,656-7,270, 4/30/1969, Cemented with 260 sxs Class
7,232			C 50/50 Poz and tailed with 100 sxs Class
7,265		PBTD, 7,265	C Neat. Circulated to top of liner @ 4656'.
7,269			Production, 4 1/2in, 4,656 ftKB, Records
7,270		TD, 7,270, 4/30/1969	indicate the liner includes both 10.5# and 11.6# joints., 7,270 ftKB