

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-20
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 443
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter G : 2200 feet from the North line and 1360 feet from the East line Section 36 Township 30N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6807' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

14. 12/5/12 Charlie Perrin/OCD notified. Ran CBL, TOC @ 200'. Request permission to perf @ bottom of surface shoe, set CR, CO, shoot @ 190' & circ to surface. Verbal approval rec'd.

12/6/12 Charlie Perrin/OCD notified. Can't get circ; shot @ 190', can't circ to surface. Request permission to shoot above 85', shut in BH & sqz. Verbal approval rec'd.

The subject well was P&A'd on 12/7/12 per the notifications above and attached report.

RCVD DEC 31 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 12/28/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 1-2-13

Conditions of Approval (if any):

AV

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit #443

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2200' FNL and 1360' FEL, Section 36, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: E-347-20
API #30-039-24317

Plug and Abandonment Report
Notified NMOCD and BLM on 11/30/12

Plug and Abandonment Summary:

- Plug #1** with 34 sxs (40.12 cf) Class B cement inside casing from 3465' to 3288' to cover the Fruitland Coal top and 5.5" liner top.
- Plug #2** with 52 sxs (61.36 cf) Class B cement inside casing from 3097' to 2822' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 31 sxs (36.58 cf) Class B cement inside casing from 1514' to 1353' to cover the Nacimiento top.
- Plug #4** with 70 sxs (82.6 cf) Class B cement inside casing from 314' to surface with good cement returns out casing valve. LD 10 joints tubing. Squeeze 24 sxs (28.32 cf) Class B cement to cover the surface casing shoe.
- Plug #5** with 32 sxs (37.76 cf) Class B cement found cement at surface in 7" and 10' in bradenhead and install P&A marker.

Plugging Work Details:

- 12/3/12 Road rig and equipment to location. RU. Check well pressures: tubing 70 PSI, casing 90 PSI and bradenhead 0 PSI. Blow down to 0 PSI. Pump 20 bbls of fresh water down tubing. PU on 2-1/16" tubing and remove slips, seal. ND wellhead. NU BOP. Pressure test BOP to 500 PSI and 1200 PSI for 10 minutes, good test. LD 106 joints 2-1/16" tubing, LD 1 x-over, LD 11 joints, 1-1/4" tubing, 1 Jet pump nozzle. X-over tubing equipment to 3.5" PU 1-10' sub. PU on 3.5" string and LD 1 tubing hanger 3.5". SI well. SDFD.
- 12/4/12 Check well pressures: casing 10 PSI, tubing 10 PSI and bradenhead 0 PSI. Continue to LD 3.5" tubing total of 102 joints. LD 1 x-over. LD 10-2-7/8" flush joints and 1 jet pump sand screen, bull plug. RIH with 7" GR to 3400', POH. RIH with 7" PW CR and set at 3465'. POH. Note: Before running found high voltage at wellhead. Disconnect 3" line from flow line and voltage drop to safe operation. PU and tally 111 joints tubing and tag CIBP at 3465'. LD 1 joint with TOC at 3463'. Establish circulation with 140 bbls of water circulate well clean. Pressure test to 800 PSI for 15 minutes. Good test 0 PSI bled off. TOH with 110 joints tubing. SI well. SDFD.
- 12/5/12 Open up well; no pressures. Pump 1/4 bbls water down bradenhead. Pressure test to 400 PSI for 10 minutes, good test. RU Basin Wireline. Ran CBL from 3465' to surface. Under 500 PSI with TOC at approximately 200'. TIH to 3465'. Spot plugs #1, #2 and #3. LD all tubing. Perforate 3 HSC holes at 250'. Attempt to establish rate. Pressure up to 800 PSI down to 0 PSI in 5 minutes. Perforate 3 HSC holes at 190' POH. Establish rate into perfs at 190'. Pressure to 800 PSI, bled off to 500 PSI in 1 minute. Attempt to reverse circulate pressure up to 1200 PSI and bled off 500 PSI in 1 minute. Wait on orders. Pump pressure to 1000 PSI down casing at rate of 2 bpm pump 15 bbls. No circulation out bradenhead. Attempt to reverse circulate pressure up to 1200 PSI. Bled off to 500 PSI in 1 minute. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit #443

December 7, 2012
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Plugging Work Details (continued):

- 12/6/12 Open up well; no pressures. C. Perrin, NMOCD approved procedure change. Perforate 3 HSC holes at 70' POH. Attempt to establish circulation out bradenhead at rate of 3 bpm at 800 PSI. Pressure test to 1200 PSI. Wait on orders. C. Perrin approved procedure change. TIH to 314'. Spot plug #4 with estimated TOC at surface. Pressure up to 300 PSI and shut in casing. WOC. SI well. SDFD.
- 12/7/12 Open up well; no pressures. PU 1 joint 2-3/8" tubing and tag plug #4. ND BOP. Dig out wellhead. Fill out Hot Work Permit and cut wellhead. Found cement at surface in 7" and 10' in bradenhead. Spot plug #5 and install P&A marker. RD & MOL.

John Durham, NMOCD representative, was on location.

Robert Bixler, COPC representative, was on location.