

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

Lease Serial No. **NMSF-079002**  
6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 30-6 Unit</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>San Juan 30-6 Unit 452S</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-039-27666</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface      Unit E (SWNW), 2485' FNL &amp; 670' FWL, Sec. 8, T30N, R6W</b>		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11. Country or Parish, State <b>Rio Arriba      New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**11/27/12 Notified Brandon Powell/OCD (K.Nix/BLM onsite). Requested permission to shoot hole @ 135'. Verbal approval rec'vd.**

**The subject well was P&A'd on 11/28/12 per the above notification and attached report.**

**RCVD DEC 14 '12  
OIL CONS. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>	
Signature		Date <b>12/12/12</b>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	<b>ACCEPTED FOR RECORD</b> <b>DEC 13 2012</b> <b>FARMINGTON FIELD OFFICE</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCD** *A*

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 30-6 Unit 452S**

November 28, 2012  
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2485' FNL and 670' FWL, Section 8, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NMSF-079002  
API #30-039-27666

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 11/19/12

## **Plug and Abandonment Summary:**

- Plug #1** with 31 sxs (36.58 cf) Class B cement inside casing from 2860' to 2699' to cover the Fruitland and Liner tops.
- Plug #2** with 70 sxs (82.6 cf) Class B cement inside casing from 2425' to 2062' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 31 sxs (36.58 cf) Class B cement inside casing from 1026' to 865' to cover the Nacimiento top.
- Plug #4** with 75 sxs (88.5 cf) Class B cement with 36 sxs inside 7" casing, approximately 22 sxs into annulus, 17 sxs good cement to pit. From 186' to surface to cover the surface casing shoe.
- Plug #5** with 50 sxs (59 cf) Class B cement and install P&A marker.

## **Plugging Work Details:**

- 11/19/12 Road rig and equipment to location. RU. Check well pressures: casing 90 PSI, tubing 0 PSI and bradenhead 0 PSI. Blow down to pit. RU pump to 3.5" tubing. Circulate out. PU on 2-1/16 tubing and pull slips. Stack out tubing. ND wellhead. NU BOP and function test. SI well. SDFD.
- 11/20/12 Check well pressures: tubing 0 PSI, casing 125 PSI and bradenhead 0 PSI. TOH. LD 89 joints 2-1/16. Change over tubing equipment to 1-1/4. LD 12 joints of 1-1/4 IJ, one 1-1/4" jet pump diffuser. Change over 1-1/4 tubing equipment for 3.5# tubing. Change over both BOP pipe rams for 3.5 and 2-7/8 tubing. Change out BOP pipe rams to 3.5. Pressure test BOP. LPT 300 PSI, OK. HPT 800 PSI, OK. SI well. SDFD.
- 11/21/12 Check well pressures: tubing 0 PSI, casing 100 PSI and bradenhead 0 PSI. RU relief line, blow down well. LD 87 joints 3.5 EUE change tubing equipment over to 2-7/8". LD 11 joints of 2-7/8" conductor pipe, 1 2-7/8 baker 12' stainless steel screen. Change out pipe rams. SI well. SDFD.
- 11/26/12 Check well pressures: no tubing, casing 120 PSI and bradenhead 0 PSI. Pressure test BOP. LPT 400 PSI and HPT 800 PSI, OK. Pressure test bradenhead to 300 PSI. PU 7" scraper. PU and tally 2-3/8" tubing. PU 93 joints and tag top of line at 2885'. TOH and LD scraper. PU 7" DHS CR and TIH; set at 2860'. Pressure test tubing to 550 PSI, held for 5 minutes. Establish circulation. Pressure test casing to 800 PSI, hold for 10 minutes. Ran CBL from 2860' to surface. Found cement from 2860' to 140'. Surface shoe at 128'. TIH to 933'. SI well. SDFD.

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## **Plugging Work Details (continued):**

11/27/12 Open up well; no pressures. TIH to 2860'. Spot plug #1 with estimated TOC at 2699'. Spot plug #2 with estimated TOC at 2062'. Spot plug #3 with estimated TOC at 865'. Perforate 3 HSC holes at 135'. POH. Spot plug #4 with estimated TOC at surface. ND BOP and NU wellhead. Squeeze surface plug to 300 PSI. WOC. SI well. SDFD.

11/28/12 Travel to location. Dig out wellhead. RU High Desert cut off saw. Fill out Hot Work Permit and cut off wellhead. Spot plug #5 and install P&A marker. RD & MOL.

Kelly Nix, BLM representative, was on location.

Robert Bixler, COPC representative, was on location.