OM 3160-5 November 1994) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter and Management abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM-078064 6 If Indian, Allottee or Tribe Name N/A	
	ICATE - Other instruc			7. If Unit or CA/Agreement, Name and/or N	
X Oil Well Gas Well	8. Well Name and No.				
2. Name of Operator	Carson Unit 13-32				
Elm Ridge Exploration Company, LLC				9. API Well No.	
3a. Address		3b. Phone No. (include area code) 30-045-05401			
PO Box 156 Bloomfield, Ni	505-632-3476	ext. 201	tt. 201 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec	Lower Bisti Gallup				
				11. County or Parish, State	
1980' FNL X 1980' FEL Sec.13-T25N-R12W (Unit	,		San Juan County, NM		
12. CHECK APPROPRIATE BO	OX(ES) TO INDICATE NAT	TURE OF NOTICE	, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume) Water Shut-Off on Well Integrity	
Subsequent Report	Casing Repair	New Constructi			
First About some Notes	Change Plans	Plug and Abanc		ly Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp		
If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved of	ly or recomplete horizontally, give sul will be performed or provide the Br ocrations. If the operation results in pandonment Notices shall be filed on	bsurface locations and mer ond No. on file with BLN a multiple completion or	asured and true vertical of M/BIA. Required subsequence recompletion in a new in	od work and approximate duration thereof. lepths of all pertinent markers and zones. uent reports shall be filed within 30 days iterval, a Form 3160-4 shall be filed once we been completed, and the operator has	

RECEIVED

Elm Ridge Exploration CO LLC plugged and abandoned this location as follows: 12-10-12: Moved onto location. 12-11-12 to 12-13-12: PLUG #1 - Set 4 1/2" retainer @ 3468'. Ran CBL from 4835' to surface. Set 4 1/2" @ 4840'. Pump 20 sks of Type B Cement. TOC @ 4582'. 12-14-12: PLUG #2 - Perf 4 holes @ 3912'. Set retainer at 3862'. Pu 43 sks of cement below retainer and 16 sks on top. TOC @ 3286'. PLUG #3 - Perf 4 holes @ 2010'. Set retainer @ ' Pump 42 sks of cement below and 9 sks on top. TOC @ 1863'. 12-17-12: PLUG #4 - Perf 4 holes @ 1252'. Set retail at 1228'. Pumped 16.5 sks below and 35 sks on top of retainer. TOC @ 771'. PLUG #5 - Perf 4 holes @ 332'. Pump 116 sks to surface. Pumped another 28 sks through casing to surface. Good returns. 12-18-12: Move off location.

> RCVD DEC 26'12 OIL CONS. DIV.

			V151. d		
NOTE: Darrell Pri	iddy with the BLM was on loca	tion to witness all plug	s.		
14. I hereby certify that	t he foregoing is true and correct				
Name (Printed/Type	edy /	Title			
	∴ Arfly Mackey	Sr.	Sr. Regulatory Supervisor		
Signature	1/7/	Date			
		· · · · · · · · · · · · · · · · · · ·	December 19, 2012		
	THIS SPACE	FOR FEDERAL OR STATE U	SE CONTRACTOR OF THE SECOND		
Approved by		Title	Date		
certify that the applicant hole	ry, are attached. Approval of this notice does not we dis legal or equitable title to those rights in the subjuicant to conduct operations thereon.				
Title 18 II S.C. Section 1	1001 makes it a crime for any person knowing	aly and willfully to make to any	department or agency of the United States any false fictit		

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

determined that the site is ready for final inspection.)

ASSEPTED FOR RECORD

DEC 2 0 2012

FARMINGTON FIELD OFFICE

