

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

DEC 19 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit F (SENW), 1800' FNL & 1800' FWL, Sec. 28, T31N, R12W

5. Lease Serial No.

NM-01614

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

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9. API Well No.

30-045-20509

10. Field and Pool or Exploratory Area

Basin FC / Flora Vista Sand

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/3/12 Notified Charlie Perrin/OCD (W.Gage/BLM onsite). Ran CBL, set Ojo & Kirtland plugs 11/30/12, WOC. Tagged up @ TOC @ 550'. Won't pressure up. Have cmt 175' to surface. Requested permission to bullhead cmt, run tbg down hole, keep filling, pull out & WOC. Verbal approval rec'vd.

The subject well was P&A'd on 12/4/12 per the notification above and the attached report.

RCVD DEC 21 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

12/19/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

DEC 19 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
SY 55-

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

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1800' FNL and 1800' FWL, Section 28, T-31-N, R-12-W

San Juan County, NM

Lease Number: NM-01614

API #30-045-20509

Plug and Abandonment Report

Notified NMOCD and BLM on 11/27/12

Plug and Abandonment Summary:

- Plug #1** with 20 sxs (23.6 cf) Class B cement inside casing from 2226' to 1968' to cover the Fruitland Coal and Pictured Cliffs top.
- Plug #2** with 62 sxs (73.16 cf) Class B cement 38 sxs (44.84 cf) in annulus, 4 sxs (4.72 cf) below CR, 20 sxs (23.6 cf) above CR leaves TOC at 584' to cover the Ojo Alamo and Kirtland top.
- Plug #3** with 32 sxs (37.76 cf) Class B cement 15 sxs (17.7 cf) in 4.5" casing, 17 sxs (20.06 cf) in holes to cover the surface casing shoe. 175' surface
- Plug #4** with 24 sxs Class B cement found cement to surface in 4.5" casing and annulus and install P&A marker.

Plugging Work Details:

11/28/12 Road rig and equipment to location. RU. SI well. SDFD.

11/29/12 Check well pressures: tubing 0 PSI, casing 90 PSI and bradenhead 0 PSI. Blow down well. TOH and LD 2', 4', 8' ponys, 82 3/4" rods, 12-3/4" guided rods, 2-8' ponys 3 sinker bars 89' guided pony and rod pony. ND wellhead. NU kill spool and BOP. Test pipe rams to 300 PSI for 15 minutes and 1500 PSI for 15 minutes, OK. Pull hanger install 2-3/8" stripping rubber. TOH and tally 1 joint, 8'. 6' sub, stand back 36 stands LD 7 joints, SN, MA and collar with x-over to 1.5" NC. PU 4.5" string mill. TIH with 36 stands 2-3/8" tubing to 2234'. LD 2 joints TOH with 35 stands 2-3/8" tubing. LD string mill. PU 4.5" DHS CR. TIH with 36 stands. PU 10', 6' sub to 2226', set CR. Pressure test to 1000 PSI, OK. Establish circulation. Shut in casing. Attempt to pressure test casing. Got a rate of 1 bpm at 600 PSI, OK. Spot plug #1 with estimated TOC at 1968'. SI well. SDFD.

11/30/12 Open up well; no pressures. PU 4' plugging sub. TIH to 1973'. Establish circulation. Shut in casing. Attempt to pressure test. Establish rate of 1 bpm at 600 PSI, no test. Open casing. TOH. Perforate 3 HSC holes to 890'. POH. PU 4.5" DHS CR and TIH to 842', set CR. Attempt to pressure test. Establish rate of 1 bpm at 600 PSI, no test. Attempt to pressure test bradenhead to 300 PSI, bled down to 200 PSI in less than a minute, no test. TOH. Ran CBL from 842' to surface. Good cement from 185' to surface. TIH. Establish rate of 2 bpm at 500 PSI. Spot plug #2 with estimated TOC at 584'. SI well. SDFD.

12/3/12 Open up well; no pressures. TIH to 550'. Establish circulation. Attempt to pressure test casing, no test. Establish rate of 1.5 bpm at 500 PSI. B. Powell, NMOCD and S. Mason, BLM approved procedure change. Spot plug #3 with estimated TOC at surface. WOC. SI well. SDFD.

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Plugging Work Details (continued):

12/4/12 Open up well; no pressures. PU 1 joint tag TOC at 8'. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Found cement to surface in 4.5" casing and annulus. Spot plug #4 and install P&A marker. RD & MOL.

Jim Morris, MVCI representative, was on location.

Walter Gage, BLM representative, was on location.