

UNITED STATES **RECEIVED**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NOO-C-14-20-4157
2. Name of Operator Nacogdoches Oil & Gas Inc.		6. If Indian, Allottee or Tribe Name Navajo
3a. Address 816 North Street, Nacogdoches TX. 75961	3b. Phone No. (include area code) 936-560-4747	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL, Section 05 26N 19W		8. Well Name and No. Navajo #05-2
		9. API Well No. 30-045-21816
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Nacogdoches Oil & Gas Inc. completed the plugging on the Navajo #05-2 on 10-31-2012.

Please see Plugging Report Attached:

**RCVD DEC 21 '12
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Allen		Title Engineer
Signature <i>[Signature]</i>		Date 12/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title DEC 19 2012	Date
	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Nacogdoches Oil & Gas Inc.

Navajo #5-2

November 13, 2012

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1980' FSL and 660' FWL, Section 5, T-27-N, R-19-W

San Juan County, NM

Lease Number: NOO-C-14-20-4157

API #30-045-21816

Plug and Abandonment Report

Notified NMOCD and BLM on 11/6/12

Plug and Abandonment Summary:

Plug #1 pump 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 5966' to 5703'.

Plug #2 pump 16 sxs (18.88 cf) Class B cement inside casing from 5433' to 5227' to cover the Ismay.

Plug #3 with 32 sxs (37.76 cf) Class B cement with 2% CaCl inside casing from ~~3927'~~^{4931'} to ~~3543'~~^{4512'} to cover the Hermosa.

Plug #4 with 72 sxs (84.96 cf) Class B cement with 2% CaCl inside casing from 3927' to 3543' to cover the Organ Rock.

Plug #5 with 56 sxs (66.08 cf) Class B cement inside casing from 3187' to 2888' to cover DeChelly.

Plug #6 pump 54 sxs (63.72 cf) Class B cement inside casing from 2251' to 1963' to cover Chinle.

Plug #7 pump 30 sxs (35.4 cf) Class B cement inside casing from 1541' to 1381' to cover 8-5/8" shoe.

Plug #8 pump 69 sxs (81.42 cf) Class B cement inside casing from 226' to surface to cover Dakota and surface.

Plug #9 with 16 sxs Class B cement found cement in 9-5/8" x 7" at surface and in the 7" at surface and install P&A marker.

Plugging Work Details:

11/7/12 Rode rig and equipment to location. RU. No well pressure. ND wellhead. NU BOP and function test. PU plugging sub and TIH. PU 186 joints and tag CIBP at 5966'. LD 1 joint. SI well. SDFD.

11/8/12 Open up well; no pressures. Note: Procedure changes approved by B. Powell, NMOCD, S. Mason, BLM and V. Ventellie, NN. PU 20' of subs, load the hole with 26 bbls and circulate the well clean at 193 bbls total. Attempt to pressure test the casing, no test. Establish rate of 1 bpm at 750 PSI. Spot plug #1 and with TOC at 5703'. TOH and LD 9 joints and stand back 12 stands. WOC. TIH. Tag top of cement at 5700'. PUH to 5433'. Attempt to pressure test casing, no test. Establish rate of 1 bpm at 750 PSI. Spot plug #2 with TOC at 5227'. TOH and LD 7 joints, stand back 12 stands. SI well. SDFD.

11/9/12 Open up well; no pressures. TIH and tag cement at 5241'. TOH to 4931' and PU a 10' sub. Attempt to pressure test casing, no test. Establish rate of 1 bpm at 750 PSI. Spot plug #3 with TOC at 4512'. TOH. WOC. TIH and tag cement at 4540'. TOH to 3927'. Attempt to pressure test casing, no test. Establish rate of 1 bpm at 750 PSI. Spot plug #4 with TOC at 3543'. TOH. WOC. SI well. SDFD.

11/12/12 Open up well; no pressures. TIH and tag cement at 3556'. TOH to 3181'. PU a 6' sub to 3187'. Pressure test casing to 900 PSI, OK. Spot plug #5 with TOC at 2888'. TOH and LD to 2239'. Spot plug #6 with TOC at 1963'. TOH to 1529'. Spot plug #7 with TOC at 1381'. TOH and LD all tubing. SI well. SDFD.

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Plugging Work Details (continued):

11/13/12 Open up well; no pressures. Perforate 3 HSC holes at 226'. POH. Establish rate into the perms of 2 bpm. Circulate well clean. Spot plug #8 with TOC at surface. Dig out wellhead. WOC. ND BOP. Write and perform Hot Work Permit. Cut off wellhead. Found cement in 9-5/8" x 7" at surface and in the 7" at surface. Spot plug #9 and install P&A marker. RD & MOL.

Val Ventillie, Navajo Nation representative, was on location.