

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 18 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill on, to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Nacogdoches Oil & Gas Inc.3a. Address
816 North Street, Nacogdoches TX. 759613b. Phone No. (include area code)
936-560-47474. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL, Section 29 27N 19W

5. Lease Serial No.

NOG-8104-1117

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo #29-2

9. API Well No.

30-045-25103

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Nacogdoches Oil & Gas Inc. completed the plugging on the Navajo #29-2 on 11-19-2012.

Please see Plugging Report Attached:

RCVD DEC 21 '12
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Allen

Title Engineer

Signature

Mike Allen

Date

12/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

DEC 19 2012

Office

FARMINGTON FIELD OFFICE
TV *sn*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *AV*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Nacogdoches Oil & Gas Inc.

November 19, 2012

Navajo #29-2

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1980' FNL and 660' FEL, Section 29, T-27-N, R-19-W

San Juan County, NM

Lease Number: NOG-8104-1117

API #30-045-25103

Plug and Abandonment Report

Notified NMOCD and BLM on 11/12/12

Plug and Abandonment Summary:

- Plug #1** pump 12 sxs (14.16 cf) Class B cement inside casing from 3562' to 3404' to cover Organ Rock.
- Plug #2** pump 16 sxs (18.88 cf) Class B cement inside casing from 2963' to 2753' to cover DeChelly.
- Plug #3** with 53 sxs (62.34 cf) Class B cement 4 sxs under 39 sxs into annulus, 10 sxs above from 2049' to 1868' to cover Chinle.
- Plug #4** with 53 sxs (62.54 cf) Class B cement 4 sxs under 39 sxs into annulus, 10 sxs above from 1500' to 1319' to cover 8-5/8" casing shoe.
- Plug #5** with 60 sxs (70.8 cf) Class B cement inside casing from 200' to surface.
- Plug #6** with 12 sxs Class B cement found cement in 13-3/8" x 8-5/8" at surface and in the 8-5/8" x 4-1/2" down 1' and the 4.5" down 20' and install P&A marker.

Plugging Work Details:

- 11/14/12 Rode rig and equipment to location. RU. Dig out the bradenhead valves, remove the bull plugs. Check well pressures: casing 0 PSI, bradenhead 40 PSI. RU relief lines. Blow down well. ND wellhead. NU BOP. PU plugging sub and TIH with 90 joints. Tag up at 2878'. TOH and LD 2 joints. SI well. SDFD.
- 11/15/12 Check well pressures: casing on light vacuum, bradenhead 40 PSI. PU 3-7/8" blade bit and bit sub. TIH with 44 stands. RU power swivel. PU 2 joints and tag up at 2878'. Break circulation with 3 bbls and start drilling out from 2878'. Drill out to 2930' then TIH to 3052'. Hang back power swivel. TIH with 16 joints and tag existing plug at 3562'. Pressure test casing to 900 PSI, OK. Spot plug #1 with TOC at 3404'. TOH to 2953'. Spot plug #2 with TOC at 2753'. TOH and LD the blade bit and sub. Perforated 3 HSC holes at 2049'. POH. Establish rate of 2 bpm at 750 PSI. Bradenhead circulated. SI well. SDFD.
- 11/16/12 Check well pressures: no tubing, casing 0 PSI and bradenhead 65 PSI. PU 4.5" DHS CR. TIH to 1999' and set CR. Establish rate of 2 bpm at 700 PSI. Spot plug #3 with TOC at 1868'. Perforate 3 HSC holes at 1500'. Establish rate of 2 bpm at 700 PSI. PU 4.5" DHS CR. TIH to 1450' and set CR. Establish rate of 2 bpm at 700 PSI. Spot plug #4 with TOC at 1319'. LD all tubing. Perforate 3 HSC holes at 200'. Establish rate of 2.5 bpm at 700 PSI. Spot plug #5 with TOC at surface. SI well. SDFD.
- 11/19/12 Open up well; no pressures. Dig out wellhead. ND BOP. Write and perform Hot Work Permit. Cut off wellhead. Found cement in 13-3/8" x 8-5/8" at surface and in the 8-5/8" x 4-1/2" down 1' and the 4.5" down 20'. Spot plug #6 and install P&A marker.

Val Ventillie, Navajo Nation representative, was on location.