

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26386
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Newberry
8. Well Number 9A
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter C : 820 feet from the North line and 1800 feet from the West line Section 5 Township 31N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5916' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 11/28/12 per the attached report.

RCVD DEC 19 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

PNR ONLY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 12/19/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *[Signature]* TITLE Deputy Oil & Gas Inspector, DATE 12-20-12

Conditions of Approval (if any):

A

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Newberry 9A

November 28, 2012

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820' FNL and 1800' FWL, Section 5, T-31-N, R-12-W
San Juan County, NM
Lease Number: FEE
API #30-045-26386

Plug and Abandonment Report
Notified NMOCD and BLM on 11/16/12

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 4548' to 4390' to cover the Mesaverde top.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 3990' to 3832' to cover the Mesaverde top.
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 3481' to 3323' to cover the Chacra top.
- Plug #4** with 12 sxs (14.16 cf) Class B cement inside casing from 2709' to 2551' to cover the Intermediate shoe.
- Plug #5** with 12 sxs (14.16 cf) Class B cement inside casing from 2302' to 2144' to cover the Pictured Cliffs top.
- Plug #6** with 27 sxs (31.86 cf) Class B cement 4 sxs (4.72 cf) below CR 15 sxs (17.7 cf) in annulus, 8 sxs (9.44 cf) above CR leaves TOC at 1516' to cover the Fruitland top.
- Plug#7** with 32 sxs (37.76 cf) Class B cement 18 sxs (21.24 cf) in annulus 4 sxs (4.72 cf) below CR, 10 sxs (11.8 cf) above CR leaves TOC at 323' to cover the Kirtland and Ojo Alamo top.
- Plug #8** with 56 sxs (66.08 cf) Class B cement 36 sxs (42.48 cf) in annulus, 20 sxs (23.6 cf) in 4.5" casing SI well with 300 PSI to cover the surface casing shoe.
- Plug #9** with 26 sxs Class B cement found cement to surface in 4.5" casing, 7" annulus down 5' and in bradenhead and install P&A marker.

Plugging Work Details:

11/19/12 Road rig and equipment to location. RU. SI well. SDFD.

11/20/12 RU Downhole services slickline. RIH with fishing tool to 5028'. POH. RIH with impression block to 5028'. POH. RIH with 3 slip stop set at 4992', POH. RD slickline. Check well pressures: casing 250 PSI, tubing 250 PSI, intermediate 0 PSI and bradenhead 0 PSI. RU relief lines. Attempt to blow well down, unable to. Pump 40 bbls fresh water down casing and 20 bbls down tubing to kill well. ND wellhead. NU BOP. Pressure test pipe rams to 300 PSI for 15 minutes. Pressure test to 1500 PSI for 15 minutes, OK. Well started blowing. Pump 30 bbls to kill well. Pull tubing hanger install 2-3/8" stripping rubber. TOH with 69 stands and tally out 2-3/8" tubing. Pump 40 bbls to kill well. LD 17 joints, SN, MA, NC total tally to 5029'. PU 4.5" string mill. TIH with 69 stands 2-3/8" tubing and PU 3 joints to 4557'. LD 1 joint. TOH with 70 stands, LD string mill. PU 4.5" DHS CR TIH with 70 stands to 4548' and set CR. Pressure test tubing to 1000 PSI, OK. SI well. SDFD.

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November 28, 2012
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Plugging Work Details (continued):

- 11/21/12 Open up well; no pressures. Perform function test on BOP. RU pump to tubing, load and establish circulation. Shut in casing. Pressure test casing to 800 PSI, OK. TOH and LD setting tool. RU Bluejet Wireline. Ran CBL from 4552' to surface. Good cement to 2030'. RD Bluejet. SI well. SDFD.
- 11/26/12 Open up well; no pressures. Perform function test on BOP. TIH to 4548'. Establish circulation. Spot plug #1 with estimated TOC at 4390', #2 with estimated TOC at 3832', #3 with estimated TOC at 3323', #4 with estimated TOC at 2551' and #5 with estimated TOC at 2144'. LD joints. TOH. SI Well. SDFD.
- 11/27/12 Open up well; no pressures. RIH and perforate 3 HSC holes at 1670'. Establish rate of 3 bpm at 200 PSI. PU 4.5" DHS CR. TIH and set CR at 1621'. Establish rate of 3 bpm at 200 PSI. Spot plug #6 with estimated TOC at 1516'. Perforate 3 HSC holes at 502'. Establish rate of 3 bpm at 200 PSI. TIH and set DHS CR at 454'. Establish rate of 3 bpm at 200 PSI. Spot plug #7 with estimated TOC at 323'. Perforate 3 HSC holes at 264'. Pressure test to 300 PSI, OK. Spot plug #8 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 11/28/12 Open up well; no pressures. Tag TOC at surface with tally tape. ND BOP. Fill out and perform Hot Work Permit. Cut off wellhead. Found cement to surface in 4.5" casing, 7" annulus down 5' and in bradenhead. Spot plug #9 and install P&A marker. RD & MOL.

Jim Morris, MVCI representative, was on location.

John Durham, NMOCD representative, was on location.