

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 24 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **MOO-C-1420-0624**

6. Indian, Allottee or Tribe Name

**Ute Mtn Ute**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Pinon Mesa C 2E**

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

9. API Well No.

**30-045-26650**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

10. Field and Pool or Exploratory Area

**Basin Dakota**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit H (SENE), 1800' FNL & 790' FEL, Sec. 24, T31N, R14W**

11. Country or Parish, State

**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The subject well was P&A'd on 10/1/12 per the attached report.**

**RCVD DEC 18 '12**  
**OIL CONS. DIV.**  
**DIST. 3**

RECEIVED

NOV 05 2012

Bureau of Land Management  
Durango, Colorado

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

*Dollie L. Busse*

Date

*10/23/12*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]*

Title

*MSC*

Date

*12/10/12*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**TRES RIOS FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Pinon Mesa C #2E**

October 1, 2012  
Page 1 of 2

1800' FNL and 790' FEL, Section 24, T-31-N, R-14-W  
San Juan County, NM  
Lease Number: MOO-C-1420-0624  
API #30-045-26650

**Plug and Abandonment Report**  
Notified Colorado BLM and NMOCD on 9/19/12

## **Plug and Abandonment Summary:**

- Plug #1** with 16 sxs (18.88 cf) Class B cement with corrosion inhibitor displacement inside casing from 6204' to 5994' to cover the Dakota top.
- Plug #2** with 16 sxs (18.88 cf) Class B cement with 2% CaCl and corrosion inhibitor displacement inside casing from 4444' to 4234' to cover the Mancos top.
- Plug #3** with 16 sxs (18.88 cf) Class B cement with corrosion inhibitor displacement inside casing from 3392' to 3182' to cover the Mesaverde top.
- Plug #4** with 55 sxs (64.9 cf) Class B cement with 39 sxs (46.02 cf) in annulus, 4 sxs (4.72 cf) below CR, 12 sxs (14.16 cf) above CR to cover the Chacra top.
- Plug #5** with 12 sxs (14.16 cf) Class B cement inside casing from 1640' to 1482' to cover the Pictured Cliffs top.
- Plug #6** with 12 sxs (14.16 cf) Class B cement inside casing from 940' to 782' to cover the Fruitland top.
- Plug #7** with 54 sxs (63.72 cf) Class B cement 21 sxs (24.78 cf) in 4.5" casing 33 sxs (38.94 cf) in annulus.
- Plug #8** with 32 sxs Class B cement, found cement at surface in 4.5" casing and annulus and install P&A marker.

## **Plugging Work Details:**

9/22/12 MOL and RU. SI well. SDFD.

9/24/12 Check well pressures: tubing 20 PSI, casing 430 PSI and bradenhead 0 PSI. Attempt to blow well down. Pumped 30 bbls of fresh water to kill well. ND wellhead and NU BOP. Pull hanger and install stripping rubber. TOH with 26 stands. Tally to 3 slip stop remove. LD joint and cut out 3 slip stop. RU slick line. RIH to 4624'. Attempt to fish piston, unable to fish. RIH with 3 slip stop set at 4627'. Continue to TOH and tally with 24 stands. Continue to TOH and tally with 53 joints, 48 stands, 96 stands total, LD 6 joints, FN, 1 joints and NC. PU 4.5" string mill and TIH with 48 stands. SI well. SDFD.

9/25/12 Open up well; no pressures. Function test BOP. TIH to 6242'. TOH and LD 4.5" string mill. PU 4.5" DHCR and set at 6204'. Pressure test tubing to 1000 PSI and sting out of CR. Establish circulation with 56 bbls of corrosion inhibitor. Continue to pump additional 44 bbls, 100 bbls total. LD setting tool. Attempt to pressure test casing. Pump 2 bbls to get pressure up 800 PSI, bleed down to 0 PSI. Ran CBL from 6204' to surface. Unable to get TOC. SI well. SDFD.

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

---

Burlington Resources  
**Pinon Mesa C #2E**

October 1, 2012  
Page 2 of 2

- 9/26/12 Open up well; no pressures. RU relief lines open well. Function test BOP. WO Engineer to read CBL. TIH to 6204'. Establish circulation. Mix 100 bbls corrosion inhibitor. Spot plug #1 with TOC at 5994'. Displace corrosion inhibitor. RU Bluejet wireline. Ran 2<sup>nd</sup> CBL from 6040' to surface. SI well. SDFD.
- 9/27/12 Open up well; no pressures. Function test BOP. TIH to 4444'. Establish circulation. Spot plug #2 with TOC at 4234'. WOC. TIH to 4271'. Establish circulation. Attempt to pressure test to 800 PSI unable, rate of 2 bpm at 500 PSI, bleed down to 100 PSI. Spot plug #3 with TOC at 3182'. SI well. SDFD.
- 9/28/12 Open up well; no pressures. TIH to 3240'. Attempt pressure test to 800 PSI, bled down to 720 PSI. Pressure test to 300 PSI bled down to 100 PSI less than a minute. Perforated 3 HSC holes at 2783'. Establish pump rate 2 bpm at 800 PSI. PU 4.5" DHS CR and set at 2737'. Pressure test casing above CR to 800 PSI rate of 2 bpm at 800 PSI. Spot plug #4, #5 and #6 with last TOC at 782'. SI well. SDFD.
- 10/1/12 Open up well; no pressures. Perforated 3 HSC holes at 100'. Establish circulation out bradenhead with 3 bbls, pumped additional 10 bbls. Spot plug #7 with TOC surface. WOC. Dig out wellhead. ND BOP. Perform and fill out Hot Work Permit. Cut off wellhead. Found cement to surface in 4.5" casing and annulus. Spot plug #8 and install P&A marker. RD & MOL.

Alan White, Colorado BLM representative, was on location.  
Jimmy Morris, COPC representative, was on location.