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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Lease Serial No. **NM-03402**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit N (SESW), 1125' FSL & 1850' FWL, Sec. 22, T31N, R8W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 32-8 Unit

8. Well Name and No.

San Juan 32-8 Unit 207

9. API Well No.

30-045-27447

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 12/1/12 per the attached report.

RCVD DEC 14 '12

**OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

12/12/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

DEC 13 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD Av

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 32-8 Unit 207

December 1, 2012
Page 1 of 1

1125' FSL and 1850' FWL, Section 22, T-31-N, R-8-W
San Juan County, NM
Lease Number: NM-03402
API #30-045-27447

Plug and Abandonment Report
Notified NMOCD and BLM on 11/26/12

Plug and Abandonment Summary:

- Plug #1** pump 53 sxs (62.54 cf) Class B cement inside casing from 2910' to 2628' to cover the Fruitland coal tops.
- Plug #2** pump 53 sxs (62.54 cf) Class B cement inside casing from 2195' to 1913' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 56 sxs (66.08 cf) Class B cement inside casing from 840' to 540' to cover the Nacimiento top.
- Plug #4** with 117 sxs (138.19 cf) Class B cement from 240' to surface, circulate good cement out bradenhead and SIBH squeeze 8 sxs pressured up to 500 PSI to cover the surface casing shoe.
- Plug #5** with 40 sxs Class B cement found cement in 7" casing down 5' in annulus and install P&A marker.

Plugging Work Details:

- 11/27/12 Road rig and equipment to location. Spot A-Plus base beam. RU. Open up well; no pressures. SI well. ND 3" and 4" flowlines. NU 2" companion flange to casing valve. X-over to rods, PU on rods and LD horse head. SDFD.
- 11/28/12 Open up well; no pressures. PU on rods. Unseat pump. LD 1 polish rod, 1-4, 1-2 2-6 3/4" pony rods 119 3/4 rods 2-4' pony, 6-1" sinker, 1-4' stabilizer, and 1 top hole down pump. X-over to 2-3/8" tools. ND wellhead. NU 9" x 7-1/16" companion flange and BOP. Strip on companion flange and BOP due to bigger tubing hanger. POH. 1 joint 1-4' sub, 100 joints, profile nipple and 1-20' tail joint. 50 stands in derrick (3128'). 101 joints 2-3/8 EUE tubing. PU 1-7" A-Plus casing scraper. Round trip to 2938'. SI well. SDFD.
- 11/29/12 Open up well; no pressures. PU 1-7" DHS CR. TIH to 2910' and set CR. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing, leak. RU Basin Wireline. Ran CBL from 2910' to surface. Found TOC at 600' with stringers up to 240'. RD. ND BOP with companion flange and change out ring gasket. NU BOP and flange. Pressure test casing to 800 PSI, OK. PU 1-4' plugging sub. TIH to 2910'. SI well. SDFD.
- 11/30/12 Open up well; no pressures. Spot plugs #1, #2 and #3. Perforate 3 1-11/16" Bi-wire holes at 240'. ND BOP and companion flange. NU old wellhead. Establish circulation. Spot plug #4 with estimated TOC at surface. Dig out wellhead. SDFD.
- 12/1/12 Open up well; no pressures. Monitor well for gas. Issue Hot Work Permit. Cut off wellhead. Found cement in down 5' in casing and annulus. Spot plug #5 and install P&A marker.

Jamie Joe, BLM representative, was on location.
Jim Yates, COPC representative, was on location.