RECEIVED							
	UNITED STATES ARTMENT OF THE INTERIOR		DEC 0	5 2012	FO OM Exp	RM APPROVED IB No. 1004-0137 ires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLSigton Field Offi Do not use this form for proposals to drill or to re-enter an Manage abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name RCVD JAN 7 '13 DIL CONS. DIV.		
SUBMIT IN TRIPLICATE Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. DIST. 3		
1. Type of Well Gas Well Other					8. Well Name and No. Lybrook D22-2206 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-043-21131		
3a. Address 3b. Phone N 370 17th Street, Suite 1700 720-876-35 Denver, CO 80202 720-876-35			nclude area code) 10. Field and Pool or Exploratory Area WC Gallup				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1147 FNL and 187 FWL Sec 22, T22N, R6W BHL: 660' FNL and 330' FWL Sec 21, T22, R6W					11. Country or Parish, State Sandoval, NM		
12. CHEC	K THE APPROPRIATE BOX	ES) TO INDIC.	ATE NATURE	OF NOTIC	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION T					DF ACTION		
Notice of Intent	Acidize	Deepen Fracture	Treat	=	uction (Start/Resume) amation	Water Shut-Off	
Subsequent Report	Casing Repair		nstruction I Abandon		mplete porarily Abandon	Other Casing/Cement Job	
Final Abandonment Notice	Convert to Injection	Plug Ba			r Disposal		
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for Utlilized synthetic oil-based mud sys Kicked off lateral at 4541' MD on 11 production liner 12/1/12. Hole diameter: <u>6 1/8"</u> production str 10350'MD. Float shoe at 10347'MD	ed operations. If the operation Abandonment Notices must be final inspection.) stem from intermediate casir /16/12. Landed lateral at 62 ing diameter, <u>4 1/2</u> " product and float collar at 10336'MI	results in a mult filed only after a g point 5715' t 33' on 11/25/1 ion string weig D. Production	tiple completion all requirement o TD of latera 2. Length of l ht and grade: <u>liner set</u> from	n or recomp s, including I. ateral 4117 <u>11.6# SB</u> 5516'MD to	letion in a new interval, reclamation, have been of 7'. TD of <u>10,350MD/</u> 53 <u>80</u> LTC. Depth of 6 1/8 o 10,347'MD.	a Form 3160-4 must be filed once completed and the operator has 11'TVD reached <u>11/28/12</u> . Set 3" hole from 5792'MD to	
Set 18 external swellable casing packers for isolation of production string at the following depths: (1) 6140' (2) 6110' (3) 6330' (4) 6597' (5) 6852' (6) 7113' (7) 7333' (8) 7594' (9) 7855' (10) 8075' (11) 8335' (12) 8594' (13) 8855' (14) 9117' (15) 9337' (16) 9598' (17) 98594(13) 10079FOR RECORD							
Rig Released 12/4/12. N DEC 2 1 2012						2012	
CONFIDENTIAL FARMINGTON FIELD OFFICE BY William Tambekoy							
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)Robynn Haden			Title Engineering Technologist				
Signature Robin Jaden Date 12/5/12							
Signature Jobu	my jaar	, _					
Approved by	THIS SPACE F	OR FEDER		ATEOF			
Approved by			Title		מ	ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre-			on knowingly a	nd willfully f	to make to any department	or agency of the United States any false,	
(Instructions on page 2)							