

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report

☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost	
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9866	
Facility Name	San Juan 29-7 Unit #67M	Facility Type	Gas Well	API # 30-039-30440
Surface Owner	Private	Mineral Owner	Federal	Lease No. SF-078399-424

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	23	T29N	R07W	2000'	South	2210'	West	Rio Arriba

Latitude **36.709550° N** Longitude **107.54139° W**

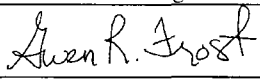
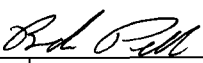
NATURE OF RELEASE

Type of Release - Produced Water	Volume of Release - 20 BBL Produced Water	Volume Recovered - 19.8 BBL
Source of Release: Tank overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/16/08 - 11:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email	RCVD DEC 22 '08
By Whom? Gwen Frost	Date and Hour - 12/17/08 - 4:00 p.m.	OIL CONSERV. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	DIST. 3
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **On December 16, 2008 a COPC MSO discovered a water tank overflowing due to an increase in water production on the SJ 29-7 #67M. Upon discovery, the MSO shut in the well and called water hauler to come & recover the water. Approximately 20 BBL was spilled and all water was contained in the cribbing of the pit. All spilled fluids remained in the berm.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location. Approximately 19.8 BBL produced water was recovered. Soils will be monitored. To prevent reoccurrence, COPC will continue to monitor tank levels.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: CP	
Title: Environmental Engineer	Approval Date: 12/22/08	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/17/08	Phone: 505-326-9549	

* Attach Additional Sheets If Necessary

Incident # 1 RMD 0929334540