

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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DEC 20 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

SF-078640

SUNDRY NOTICES AND REPORTS ON WELLS and Manag  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

RCVD DEC 26 '12  
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 28-7 UNIT

8. Well Name and No.

San Juan 28-7 Unit Com 298

9. API Well No.

30-039-31093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NE/NW), 1124' FNL & 1821' FWL, Section 27, T27N, R7W  
Bottomhole Unit F (SE/NW), 1925' FNL & 1750' FWL, Section 27, T27N, R7W

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/06/12 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 01:30hrs on 12/07/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 295' & DO cmt to 355'. Drilled ahead to 5103' - Inter TD reached 12/12/12. Circ. Hole & RIH w/ 121jts, 7", 23#, J-55, LT&C csg set @ 5088'. Pre-flushed w/ 10bbbs of FW, 10bbbs GW & 10bbbs of FW. Pumped Scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 534sx(1137cf-202bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 118sx(163cf-29bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 199bbbs FW. Cir 88 bbbs of cmt to surface. WOC. PT csg to 600#/30min @ 07:00hrs on 12/14/12. - Held? TIH w/ 6 1/4" bit. Tagged cmt @ 5030'. Drilled out cmt & drilled ahead to TD at 7739'. TD reached on 12/16/12. Circ. Hole & RIH w/ 183 jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7738'. RU to cmt. Pre-flushed w/ 10bbbs GW w/ 35% N2 & 10bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 235sx(465cf-83bbbs-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 120bbbs FW. Did not bumped Plug. RD Cmt. WOC. ND BOPE NU WH RD RR @ 12:00hrs on 12/19/12.

Amend to include Results of 7" PT.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

FARMINGTON FIELD OFFICE

BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

12/20/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.