

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

DEC 3 1 2012

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT
Farming on Field Only
NM 28748

SUNDRY NOTICES AND REPORTS ON WELLS Land Manage
6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					,	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas W			CONFIDENTIAL		8. Well Name and No. Lybrook H26 2307 02H	
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-043-21133	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-3989			10. Field and Pool or Exploratory Area Lybrook Gallup		
4. Location of Well <i>(Footage, Sec., T., I</i> ; SHL: 2227' FNL and 357' FEL Sec 26, T23N, R7 BHL: 1880' FNL and 330' FWL Sec 26, T23N, R:)			11. Country or Parish, State Sandoval, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE (OF NOTIC	E, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture New Con Plug and	struction	Recla	nction (Start/Resume) mation mplete orarily Abandon	Water Shut-Off Well Integrity Other Casing/Cement Job
Final Abandonment Notice	Convert to Injection	Plug Bac	k	Water	r Disposal	
Attach the Bond under which the water following completion of the involve testing has been completed. Final adtermined that the site is ready for Well spudded 12/22/12. Set surface casing string 12/23/12. On the diameter: 12.25", casing diameter 507'TVD/MD. On 12/23/12 pumped 227 sks Type WOC 8 hours for surface casing. Float collar at 463'. TOC at surface at Tested BOP and casing 12/24/12. Be Started drilling out cement at 543'TV	ed operations. If the operation of the o	on results in a multi be filed only after al and grade: <u>36ppf</u> flake + 1% CaCl2	ple completion Il requirements, <u>1555</u> LTC. Dep + 0.2% FL52A	or recomplincluding to the of 12.2	letion in a new interval reclamation, have been 25" hole from 0' to 52 38 cuft/sk. Mixed at 4 ded casing to 1500# fo	, a Form 3160-4 must be filed once completed and the operator has O'. Casing set from surface to 14.6 ppg. 56 bbls circ to surface. or 30 minutes. No pressure drop. JAN U 2 2013 RMINGTON FIELD OFFICE
					PY	William Tambekon
14. I hereby certify that the foregoing is to Name (Printed/Typed) Brenda L. Linster Signature	ue and correct.	,	tle Regulatory	y Lead & /2 8	12_	
	THIS SPACE	FOR FEDERA	AL OR STA	TE OFF	ICE USE	
Approved by			Title			Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subje		fy ·			
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it		n knowingly and	l willfully to	o make to any departmen	nt or agency of the United States any false,