			REC	EN	/ED		
Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MA	E INTERIO	ENT	n Fia	OMB No Expires: .	APPROVED 5. 1004-0137 July 31, 2010	
			Bureau of La	nd Mi	inagemen N	VI-029146	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name RCVD DEC 19 '12		
	abandoned well. Use Form 3160-3 (APD) for such proposals.				OIL CONS. DIV.		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well				DIST, 3			
Oil Well X Gas Well Other					8. Well Name and No. San Juan 24P		
2. Name of Operator Burlington Resources Oil & Gas Company LP				9. API Well No. 30-045-35233			
3a. Address	1	No. (include area code) 10. Field and Pool or Exploratory Area					
PO Box 4289, Farmington, NM 87499			(505) 326-9700		Blanco MV/Basin DK/Basin MC		
4. Location of Well (Footage, Sec., T.,R.M., or Survey Description) Surface Unit F (SE/NW), 2297' FNL & 1644' FWL Bottomhole Unit K (NE/SW), 1630' FSL & 1840' FWL			tion 33, T29N, R9W		11. Country or Parish, State San Juan	, New Mexico	
12. CHE	ECK THE APPROPRIATE BOX(ES) TO INDIC	ATE NATURE O	OF NO	TICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF A					TION		
Notice of Intent	Acidize	Deeper	1	P	roduction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fractur	e Treat		eclamation	Well Integrity	
X Subsequent Report	Casing Repair		onstruction		Lecomplete	X Other Spud Sundry	
Final Abandonment Notic	change Plans	Plug a	nd Abandon		emporarily Abandon Vater Disposal		
If the proposal is to deepen of Attach the bond under which following completion of the Testing has been completed, determined that the site is re 12/11/12 MIRU MO 9 5/8", 32.3#, H-40 76sx(122cf-22bbl	ted Operation: Clearly state all pertinent det lirectionally or recomplete horizontally, give in the work will be performed or provide the involved operations. If the operation results Final Abandonment Notices must be filed ady for final inspection.) OTE 212. <u>Spud</u> w/ 12 1/4" bit @ LST&C casing <u>set</u> @ 230'. RU s=1.61yld) Type I-II cmt w/ 20% o cmt. WOC. RD RR @ 10:00hi	e subsurface le Bond No. on s in a multiple only after all 08:45 hrs to cmt. P 5 Fly-ash.	ocations and measure file with BLM/BIA. completion or recor- requirements, includ on <u>12/11/12</u> . reflushed 15bb Dropped plug	ed and tr Require npletion ing recla Drillec Is & C	ue vertical depths of all pertiner d subsequent reports must be fil in a new interval, a Form 3160- umation, have been completed an d ahead to 235'. Circ. H circ w/ 20 bbls of FW Sp	nt markers and zones. led within 30 days 4 must be filed once nd the operator has Hole & RIH w/ 7jts, pacer. Pumped	
PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW				ort.	ACCEPTED FOR RECORD		
					DEC ¹⁵	5 2012	
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14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Arleen White			Staff Regulatory Tech				
Signature Arleen White			Date 12/13/12				
	THIS SPACE FO	OR FEDE	RAL OR STAT	E OFI			
Approved by							
that the applicant holds legal or e entitle the applicant to conduct o		ease which wo	ould Of	fice		Date	
	Title 43 U.S.C. Section 1212, make it a cri ements or representations as to any matter w			willfully	to make to any department or a	gency of the United States any	
(Instruction on page 2)	R	IMOCD	PV			K	