<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

Date:

1/10/13

Phone:

713-495-5355

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

State of New Mexico

Submit one	conv to	appropriate	District	Office
Submit one	copy to	appropriate	District	Onic

District III 1000 Rio Brazos	s Rd Azte	c. NM 87410	•			ion Division	5	uonne on	е сору с	o uppi	ropriate District Offic
District IV			505	12		Francis Dr.					AMENDED REPOR
1220 S. St. Fran	icis Dr., Sa I.			D ATT	Santa Fe, N	M 87505 AND AUTHO	DIZAT	ION T	Л ТD /	NCI	олрт
¹ Operator n			LOIFC	K ALL	OWADLE	AND AUTHO	· · · · · · · · · · · · · · · · · · ·	D Numbe		11151	OKI
EnerVest	t Operati	ıg, LLC						14.	3199		
Houston	TX 7700				³ Reason for Filing Code/ Effective Date Test Allowable						
⁴ API Numb	er 9-06423	⁵ Poo	l Name	lanco Me	sa Varda				⁶ Pool C	ode	72319
⁷ Property C		8 Pro	perty Nar		Sa verue				9 Well N	Jumbe	
306	6750 orface L				Jicaril	la A	wen Numb			3	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South Line	Feet fron	n the E	ast/West	line	County
A	19	26N	05W		990'	North	990		East		Rio Arriba
		ole Locatio									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet fron	n the E	ast/West	line	County
12 Lse Code		cing Method Code		onnection ate	¹⁵ C-129 Per	mit Number 16	C-129 Effe	ctive Dat	Date 17 C-129 Expiration Date		29 Expiration Date
III. Oil a	and Gas	Transpor	ters						<u> </u>		
18 Transpoi	rter	-			¹⁹ Transpo						²⁰ O/G/W
OGRID)			P	and Ad Pacer Energy M	ddress Iarketing, LLC				+	
248440			•	•		Box 4470				О	
						·	_				
025244					Williams Fi PO Bo						G
					Tulsa Ol	K 74102					
700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 -									R	CVD.	JAN 10'13
	24							,			
										DL CONS. DIV.	
***	÷\$ 11			·							
		etion Data			,					<u>[</u>]	IST. 3
²¹ Spud Da August 24, 1		²² Ready Date January 8 , 2013			²³ TD 7,590'	²⁴ PBTD 7,532'		erforations 26 DHC, MC 90' - 5,388' 1267-A		•	
²⁷ He	ole Size		28 Casing	g & Tubir	Tubing Size 29 Depth Se		et		3(30 Sacks Cement	
		8 5/8	5/8" 24# J-55		470'		250 sxs Class C		s Class C		
7 7/8"			5 1/2" 14# J-55 + 15.5#		7,590'		321 sxs Class C		s Class C		
			<u>, u</u>	<u> </u>	J.J.T.						
V. Well	Test Da	ta						<u> </u>			
31 Date New		32 Gas Delive	ery Date	33 7	Test Date	³⁴ Test Leng	th	35 Tbg. I	Pressure		³⁶ Csg. Pressure
³⁷ Choke S	ize	³⁸ Oil		39	'Water	⁴⁰ Gas					41 Test Method
⁴² I hereby cer	tify that th	ne rules of the	e Oil Cons	ervation I	Division have		OIL CON	ISERVAT	TION DIÝ	/ISIO	N
been complied complete to th	l with and	that the info	rmation gi	ven above							
Signature:	Desi oi i	a t	canu bell		rt Trevino	Approved by:	DE		En	•	
Printed name:		ra wh	رحل.	i vi Da	it iiçviiio	Title:	リヒ			7	
Bart Trevino Title:						Approval Date:	BY: <u>Amy Ve</u> DATE: <u>\ </u>	rmersch	5) 334-617	 8 Ext 1	13
Regulatory An									,		
E-mail Addres											
					II						