Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

DEC 18 2012 | Ex

*****	NM 105189				
SUNDRY NOTICES AND REPORTS ON WELLS ກອງໂດກ Fiald ປີ Do not use this form for proposals to drill or to resenter and ກະສາຂວ abandoned well. Use Form 3160-3 (APD) for such proposals.			ic. Of 67f Indian, Allottee o ജനമാട്ട ണഭ വം N/A	(Swen)	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			N/A	N/A	
Oil Well Gas Well Other			8. Well Name and No. Byrne Federal 24-1	8. Well Name and No. Byrne Federal 24-1	
2. Name of Operator D. J. Simmons, Inc.			9. API Well No. 30-039-27262		
3a. Address 3b. Phone No. (include area con 1009 Ridgeway Place, Suite 200 Farmington, NM 87401 3b. Phone No. (include area con 1009 Ridgeway Place, Suite 200 Farmington, NM 87401				10. Field and Pool or Exploratory Area West Lindreth Gallup / Blanco MV	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. County or Parish, State		
Surface: 1,909' FNL & 594' FWL, Section 24, T25N, R3W			Rio Arriba County, N	Rio Arriba County, NM	
12. CHEC	K THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF			F ACTION		
✓ Notice of Intent	Acidize Dee		Production (Start/Resume)	Water Shut-Off	
\		ture Treat	Reclamation	Well Integrity	
Subsequent Report		Construction	Recomplete	Other	
Final Abandonment Notice	☐ Change Plans ☐ Plug☐ Convert to Injection ☐ Plug☐ P	and Abandon	☐ Temporarily Abandon ☐ Water Disposal		
testing has been completed. Final addermined that the site is ready for D. J. Simmons, Inc. proposes to Plu • Move in well service unit and rig up • Nipple up BOP. • Trip out of hole with tubing and BH • Trip in hole with work string to mak • Trip in hole with CIBP to set plug a • Circulate hole and spot 150sx (176 • Pull tubing to 3190+/ • Circulate to spot 9,400 gallons (22: • Trip out of hole with workstring layi • Circulate hole and spot 115 sx (97	g and Abandon the subject well using the control of the gauge run to perforations at 3627' at 3590'+/ Becuft) 15.8ppg cement on top of CIBP to 3.8 bbls) inhibited water from 3190'+/- to 1.8 down excess tubing to land at 300' for 5.5 cu ft) 1.18 cu ft/sx 15.8 ppg cement fits to 4' below grade. Install plugged well sh.	ter all requirements, income following procedur No p b bring cement to 319 0 360'+/ 24 344 rom 360' to surface	eluding reclamation, have been re: tify NMOCD 24 hrs rior to beginning operations 90'+/	RCVD DEC 26'12 OIL CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/Typed)				
Chris S. Lopez		Title Regulatory S	pecialist		
Signature CHZ, S. Coper		Date 12/18/2012			
	THIS SPACE FOR FEDI	ERAL OR STATE	E OFFICE USE		
Original Signed: Stephen Mason Title Date DEC 2 0 7812					
	 Approval of this notice does not warrant or itle to those rights in the subject lease which w thereon. 			850 - 0	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

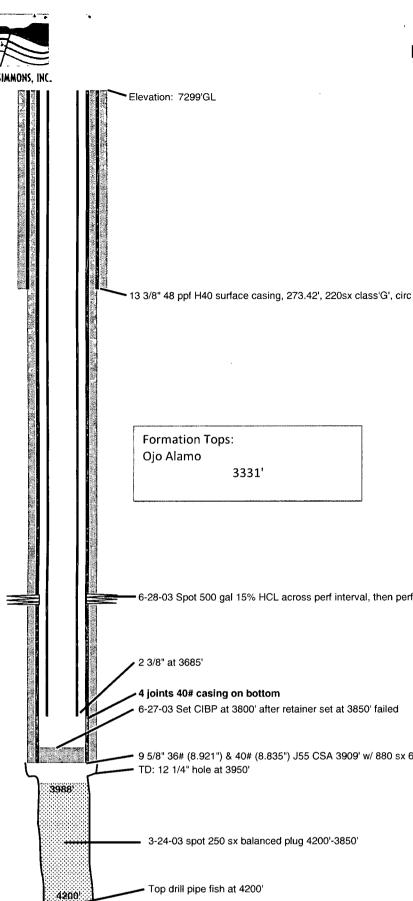
Response to this request is mandatory.

The Bridge

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)



Byrne Federal No. 24-1

Surface: 1909.21' FNL, 594.35' Location:

FWL, Sec 24, T25N, R3W, Rio Arriba County, New Mexico

Rod Seale

Field: West lindreth

Tapacito pictured cliffs Zone:

API#: 30-039-27262

Spud Date: March 8, 2003, 9:03 hours

Revised: 6/28/2003

6-28-03 Spot 500 gal 15% HCL across perf interval, then perf 4 JSPF 3627'-3642', 3648'-3661', 3681'-3688'

- 9 5/8" 36# (8.921") & 40# (8.835") J55 CSA 3909' w/ 880 sx 65/35 poz and 250 sx class 'G', circ

Fish bit at 5979' (on bottom) TD 6 1/4" hole: 5979'driller

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 1 Byrne Federal 24

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Nacimiento plug from 1936'- 1836'.
- b) Place the Surface plug from 324' to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.