SUNDRY NOTICES AND REPORTS ON WELLS Sometimes of the proposal					FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NM-03561 6. If Indian, Allottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well					7. If Unit of CA/Agreement, Name and/or No.			
Oil Well X Gas Well Other					8. Well Name and No. Grenier B 3N			
2. Name of Operator Burlington Resources Oil & Gas Company LP					9. API Well No. 30-045-35111			
3a. Address 3b. Phone No. (inch								
PO Box 4289, Farmington, NM 87499			(505) 326-9700		Blanco MV/Basin DK			
						Country or Parish, State San Juan , New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF AC					TION			
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	.New	en ure Treat Construction and Abandon	R	Production (Start/Resume) Reclamation Recomplete Femporarily Abandon	□w	ater Shut-Off fell Integrity ther Cement Squeeze	
Final Abandonment Notice	Convert to Injection	Plug		=	Water Disposal		•	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 12/18/12 - Notified Agencies, Troy Salyers (BLM) and Brandon Powell (NMOCD) - Did not get cement into 7" shoe at 4,242'. TOC @ 4,250' per CBL ran on 12/12/12. Requested permission to perform squeeze job as follows, shoot 3 squeeze holes @ 4,245' & pump cement to 3,550'. Brandon Powell (NMOCD) gave verbal approval to proceed. Troy Salyers (BLM) also gave verbal approval to proceed and requested an NOI be submitted.								
·					·	OIL (DEC 26 '12 CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed, Denise Journey			Regulatory Tech					

Approved by

William Tambekon

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Letroleum Engineer | 12/20/20/2

Title

Office F. F. O

Date

12/18/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

