

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 29 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT M (SWSW), 203' FSL & 91' FWL, Sec. 34, T26N, R8W
Bottomhole UNIT M (SWSW), 714' FSL & 703' FWL, Sec. 34, T26N, R8W

5. Lease Serial No.

SF-078962

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

HODGES 12E

9. API Well No.

30-045-35229

10. Field and Pool or Exploratory Area

Basin Mancos/Basin DK

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Remove CIBP

& Commingle

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is a new well drilled in 4/12 and we had a CBP @ 6,790' to isolate the Dakota while we conducted tests on the Mancos production.

10/30/12 MIRU KEY 12.

10/31/2012 TOOH w/ Rods & Pump. ND WH. NU BOPE. PT BOPE. TEST OK.

11/1/12 TOOH w/ tubing hanger and 2 3/8" tubing. TIH, tag CBP @ 6,790' & DO. Circulate.

11/2/12 CO to PBTD @ 7,060'. Blow & Flow.

11/7/12 TIH w/ 226 jts., 2 3/8", 4.7#, L-80 tubing, set @ 6,981' w/ FN @ 6,980'. Blow/Flow.

11/8/12 ND BOPE. NU WH. RD RR @ 06:00 hrs on 11/8/12.

RCVD DEC 18 '12
OIL CONS. DIV.

DIST. 3

This well is now a commingled Basin Mancos/Basin Dakota well per DHC Order #4538

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Date

11/26/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR FILE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC