WELL COMPLETION OR RECOMPLETION REPORT AND LOG I.a. Type of Well Othor Data I.a. Type of Well Othor Data En Type of Completion: The of Completion	Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT											FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010				
1a. Type of Well O divell Day Other Other If Indian, Abrice or Tride Name 2. Name of Operatoric North Control Provid Completion: Trite or CA agreement Name and No 2. Name of Operatoric North Control State Control Trite or CA agreement Name and No 3. Address In an or CA agreement Name and No It lease Name and No It lease Name and No 3. Address In an or CA agreement Name and No It lease Name and No It lease Name and No 3. Address In an or CA agreement Name and No It lease Name and No It lease Name and No 3. Address In an or CA agreement Name and No It lease Name and No It lease Name and No 4. Loosen of Physical Control Mode Name It lease Name and No It lease Name and No At torp nod. Internal reported below State It lease Name and No It lease Name and No 3. Total Day in MU 3/22/2004 It lease Name and No It lease Name and No It lease Name and No 3. Total Day in MU 3/22/2004 It lease Name and Name 3. Contract a day At torp not linternal report al anongen an weld(<td< td=""><td colspan="10"></td><td></td><td colspan="4"></td></td<>																
b. Type of Competition	la. Type	of Well	Óil We		as Wel		Drv	Othe	•r			<u></u>				
2. Name of Operators 2. Name of Operators 2. Name of Operators 2. Alter of Operators 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address		L] New W] Plug Back	x	Diff.R	esvr,.			
IND_BREART_TN:: Sa. Please No. (include and a conditional magazing of the stand of	2. Name	of Operator									<u></u>			8 Lease N	ame and	Well No
3. Address 14. Protection of World Region Relation & Control of Relation & Rel	XTO EN	ERGY INC.			<u>,</u>			_			<u> </u>					
Locking of Weil (Report Decision clearly and a accordance with Folderal requirements) As surface Set 980 * PRU & 1490 * PRU At top prod interval reported below Sove Sove DEC 2.0 2012 The set of the			700EC N	M 07/1	•						•		,	9. API We	ll No.	
Al surface SBO1 FNL H. Struct T, R. M. of Block and Surgery Detroited below At top prod. interval reported below SMAE DEC 2.0 2012 H. Scc. T, R. M. of Block and Surgery Detroited below At total depth SMAE Farmington Field Office SM. JUAN M. M. 14. Date Spudded 15. Date T.D. Rackhed 16. Date Completified Control Method Space 17. Elevrations (Dr. R.K. R. I, GL)* 3/13/2004 3/22/2004 12/27/2012 20. Depth Bridge Place 18. Control Method Space 18. Total Defth (MD 2286': 19. Plug Back T.D. TMD 2230': 20. Depth Bridge Place 17. Elevrations (Dr. R.K. R. I, GL)* 14. Date Space 3/22/2004 12/2/2004 12/2/17/2012 61.00' Cd. 61.00' Cd. 21. Type Elevric & Offic Method Space Struct Office Was DST nm Detectional Surgery' No Yee (Subant export Method Space 23. Conting and Liner Record Report Call strings soft we well?: The office No Yee (Subant export Method Space 0 0 0 24. July 380 0 0 0 0 0 0 23. Conting and Liner Record Report (MD) Struct Office No (Record) <td< td=""><td></td><td></td><td></td><td></td><td></td><td>accord</td><td>ance wit</td><td>h Federal</td><td></td><td></td><td><u>333-3</u> 記書</td><td><u>030.</u> ₩/ []</td><td>19 13</td><td></td><td></td><td></td></td<>						accord	ance wit	h Federal			<u>333-3</u> 記書	<u>030.</u> ₩/ []	19 13			
BLC 2.0 2012 Same At total depth Same Type Electric & Other Mechanical Leges Run (Submit copy of easis) 2 Same Colspan="2">Colspan="2">Same Colspan="2">Same Colspan="2">Same Colspan="2">Same Colspan="2">Same Colspan="2"Same Colspan="2">Same Colspan="2"Same Colspan="2"Same Cols	At surfa	ace 980'	FNL & 1	.490' E	WL		•	•			35-J (J	ΩĽ.		<u> </u>	TZ PIC	TURED CLIFFS
At total depth SNE Farrangeton Field Office a/13/2004 SNE M 14. Date T.D. Reached 15. Date T.D. Reached 16. Date CLERPRIGED* SNE SNE 2/13/2004 3/22/2004 3/22/2004 12/17/2012 20. Depth Single Plug Set: MD TVD TVD 18. Total Depth MD 2286' 19. Plug Back T.D. MD 2230' 20. Depth Single Plug Set: MD TVD TVD 21. Type Electric & Other Mechanical Lags Run (Submit copy of each) 22. Was well order No Yet (Submit molyin) 23. Casing and Liser Record /Report all strings zet in well/; The Single Set (MD) Betroin (MD) Single Commit* No Yet (Submit molyin) 23. Casing and Liser Record /Report all strings zet in well/; The Single Set (MD) Top (MD) Betroin (MD) Single Commit* No Yet (Submit ropo) 23. Casing and Liser Record /Report all strings zet in well/; The Single Set (MD) Top (MD) Betroin (MD) Single Commit* No Yet (Submit analysis) 23. Type Electric & Commit Mit (String Set (MD) Top (MD) Betroin (MD) Single Commit* No O O 24. Tubing Record Total (MD) Single Commit* Single Commit* Single	At top p	orod. interval re	ported bel	^{ow} SAN	Æ		,		•	DEC	20	2012	2	Survey SEC.4	or Area (C) – T2	7N-R11W
14. Date Spudded 15. Date T.D. Reached 16. Date Cdinplet of Land Munards Correl. 17. Elevations (DF, RkB, RT, GL)* 3/13/2004 3/22/2004 3/22/2004 19. Plug Back T.D. MD 2230* 17. Elevations (DF, RkB, RT, GL)* 18. Total Depth MD 2286* 19. Plug Back T.D. MD 2230* 20. Depth Bridge Plug Set: MD 17. UV 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Wa well covert? X No Yes (Submit rupor) 23. Casing and Liner Record (Report all strings ser in well): Hole Size SizeOrace No 0 0 14. Size SizeOrace Well Trype d Camerity No Ves (Submit rupor) Ves (Submit rupor) 23. Casing and Liner Record (Report all strings ser in well): Hole Size SizeOrace Size Orace Size SizeOrace Size Orace Size SizeOrace Size Orace Size SizeOrace Size Orace Size SizeOrace Amount Pulled 8-3/4* 7* 2.04 2.231.9* 380 0 0 0 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producting Intervals 26. Perforation Record Size Depth Set (MD) Packer Depth	At total	denth and							F	Farmingi	on Fia	eld C)ffice	-		
3/13/2004 3/22/2004 12/17/2012 61.40° cL 18. Total Depth: MD 2286° 19. Plug Back T.D.: MD 220° 20. Depth Bridge Plug Set: MD 7/10 TVD 22.0° 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of cach) 22. Wa well corest? XD Yes (Submit regort YUD) 23. Casing and Liner Record (Report all strings set in well); Hot Size Size/Cancenter No Yes (Submit regort Yes (Submit Re				te T D R	eached		<u> </u>	16								
18. Total Depth MD 2286* 19. Plug Back T.D. MD 2230* 20. Depth Bridge Plug Set: MD 11. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well correct? XN XN Yres (Submit ranges) 23. Cesing and Liner Record (Report all strings set in well): No Yres (Submit report) No Yres (Submit report) 23. Cesing and Liner Record (Report all strings set in well): No of Str. in String Yol) Stage: Centers in String Yol) No O Q 24. String Record Stage: Centers in String Yol) Amount Pulled 8:-3/4* 7* 228 100 0 Q Q 6:-1/4* 4-1/2* 11# 2319* 380 Q Q Q 24. Tubling Record IIII (CUNS). D1U. Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Poducing Intervals 26. Perforation Record Size No. Holes Perf. Status 30. 1071.* 20371. 1971.* 2037* Q.34* 36 70.	TT. Dates	spadded			cueneu					Σ Σ	Read	ly to P	rod.	17. Dievue	0113 (D1)	14xb, 141, 0 <i>b</i>)
TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of tech) 22. Was well coned? Was UST run West Submit report 23. Casing and Liner Record (Report all strings set in well): Was UST run West Submit report West Submit report 23. Casing and Liner Record (Report all strings set in well): Bottom (MD) Stage Centers The of State State (Report all strings set in well): Hole Size Size/Grade W((0) Top (MD) Bottom (MD) Stage Centers The of State Start Top* Annount Pulled 8-3/4* 7* 20# 229* 100 0 0 0 6-1/4* 4-1/2* 11# 2319* 380 0 0 0 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 23. Producting Intervals 26. Perforation Record Size No. Holes Perf Status 20. Add Fracture, Treatment, Centert Spuecze, Etc. 20/11 + 20/37* 0.34* 36 10 27. Acid, Fracture, Treatment, Centert Spuecze, Etc.			3/	<u>/22/200</u>	_				12/1	17/2012						
Was DST run Was Status Was Status Was Status </td <td colspan="11"></td> <td></td>																
Directional Survey? ∑ No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well); No Yes (Submit copy) Directional Survey? ∑ No Yes (Submit copy) Directional Survey? ∑ No Yes (Submit copy) Bit (MD) Bottom (MD) State Centers : <ht colspan="2">Directional Survey? ∑ No Yes (Submit copy) Bit (MD) Topy of Git (AD) Survey? ∑ No Yes (Submit copy) Center (Part All strings set in well); Bit (MD) Survey? ∑ No Yes (Submit copy) Of Colspan="2">Center (Part All strings set in well); Another (Part All strings set in well); Of Colspan="2">Center (Part All strings set in well); Of Colspan="2">Center (Part All strings set in well); Of Colspan="2">Direction (DD) Size (MD) Packer Depth (MD) Size (Depth Set (MD) Packer Depth (MD) Size (Part Matterial Size (Part Status Of Colspan= 2 Of Colspan= 2 Part All strings set (MD) Packer Depth (MD) <t< td=""><td>21. Type</td><td>Electric & Othe</td><td>er Mechani</td><td>cal Logs</td><td>Run (Si</td><td>ubmit co</td><td>opy of ea</td><td>ich)</td><td></td><td></td><td></td><td></td><td></td><td colspan="3"></td></t<></ht>	21. Type	Electric & Othe	er Mechani	cal Logs	Run (Si	ubmit co	opy of ea	ich)								
33 Casing and Later Record (Report all strings set in well); No. of Qie. 6: No. of Qie. 6: Start Cancertor No. of Qie. 6: Start Cancertor Start Conducting Intervals Cancertor Cancertor Start Conducting Intervals Cancertor Cancertor Start Conducting Intervals Cancertor Conducting Intervals Cancertor Conducting Intervals Cancertor Conduction Interval Start Conducting Intervals Cancertor Conduction Interval Start Interval Cancertor																
Row Size Size Size Size Size Size Size Size Size	23. Casing	g and Liner Rec	cord <i>(Repo</i>	rt all stri	igs set	in well)	3 4									
9-3/4" 7" 20# 229' 100 0 0 0 6-1/4" 4-1/2" 11# 2319' 380 0 0 0 6-1/4" 4-1/2" 11# 2319' 380 0 0 0 6-1/4" 4-1/2" 11# 2319' 380 0 0 0 6-1/4" 4-1/2" 11# 2319' 380 0 0 0 6-1/4" 4-1/2" 11# 2319' 380 0 0 0 24. Tubing Record 0 0 0 0 0 0 23. Producing Intervals 2076' 2076' 2071' 1971' - 2037' 0.34" 36 0 23. Producing Interval Top Bottom Perforation Record Size No. Holes Perf. Status 4) PICTURED CLIFFS 1971' 2037! 1971' - 2037' 0.34" 36 0 10 1 1971' - 2037'	Hole Size	Size/Grade	Wt.(#ft.)	Тор	(MD) ,	Botton	n (MD)	Stage Cementer Denth		No.of Sk Type.of C	ks. &	Ś		Cemer	it Top*	Amount Pulled
Image: State in the state	8-3/4"	7"	20#			22	9'		• · · · · · · · · · · · · · · · · · · ·)	0
24. Tubing Record OIL CONS. DIV. Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-3/8" 2076' 2076' 20 26. Perforation Record 26. Perforation Record 3: Producing Intervals 26. Perforation Record 26. Perforation Record 27. Acid, Fracture, Treatment, Cament Squeeze, Eic. 0.34" 36 3: Production - Interval 1971 ' 2037 ! 0.34" 36 3: Production - Interval A. w/1,000 gals 15% NEFE HCI ac. Prac'd W/76,002 gals foam fld carrying 141,700# sd. 27. Acid, Fracture, Treatment, Cement Squeeze, Eic. 28. Production - Interval A Hours Frest Production BBL Gags Water Oil Genvity Gas. Crevity Production Method 28. Production - Interval A Hours Prest BBL Gags Water Gas: Oil Genvity Gas. Production Method 28. Production - Interval A BBL Gags Water Gas: Oil Genvity Gas. Production Method 28. Production - Interval B Hr. BBL Gas Gas: Oil Genvity Gas. Production Method 28. Production-Interval B Hr.	6-1/4"	4-1/2"	11#			231	2319'		-))	0
24. Tubing Record OIL CONS. DIV. Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-3/8" 2076' 2076' 20 26. Perforation Record 26. Perforation Record 3: Producing Intervals 26. Perforation Record 26. Perforation Record 27. Acid, Fracture, Treatment, Cament Squeeze, Eic. 0.34" 36 3: Production - Interval 1971 ' 2037 ! 0.34" 36 3: Production - Interval A. w/1,000 gals 15% NEFE HCI ac. Prac'd W/76,002 gals foam fld carrying 141,700# sd. 27. Acid, Fracture, Treatment, Cement Squeeze, Eic. 28. Production - Interval A Hours Frest Production BBL Gags Water Oil Genvity Gas. Crevity Production Method 28. Production - Interval A Hours Prest BBL Gags Water Gas: Oil Genvity Gas. Production Method 28. Production - Interval A BBL Gags Water Gas: Oil Genvity Gas. Production Method 28. Production - Interval B Hr. BBL Gas Gas: Oil Genvity Gas. Production Method 28. Production-Interval B Hr.						·										
DIST. 3 24. Tubing Record Dist (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-3/8" Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-3/8" 2076' Depth Set (MD) Packer Depth (MD) 2. Producing Interval Size Depth Set (MD) Packer Depth (MD) 2. Producing Interval Size No. Holes Perf. Status A OC D D Colspan="2">Colspan="2"Cols								· · · · · · · · · · · · · · · · · · ·						<u>KCN</u>	RCVD DEC 28'12	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-3/8" 2076' 2076' Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-3/8" 2076' 2076' Constraints Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status 4) PICTURED CLIFFS 1971' 2037' 0.34" 36 B)																
2-3/8" 2076' 26. Performation Record 25. Producing Intervals 26. Perforated Interval Size No. Holes Perf. Status 36 B) 2037.1 1971.1 2037.7 0.34" 36 B) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 0.34" 36 0.34" 36 C) Depth Interval Amount and Type of Material 100 100 100 100 28. Production - Interval A Test Test Test Production BBL Oil Gravity Gras to BBL Gras to BBL Production Method 28. Production - Interval A Dit BBL MCF BBL Oil Gravity Gras to BBL Production Method Size Size Size Cort, API Gras to BBL Gras to BBL Production Method Size Test Hours Test BBL MCF BBL Oil Gravity Gras to BBL Production Method Size Test BBL MCF BBL Oil Gravity Gras to BBL BBL SHUT IN 28a Production-Interval B MCF BBL	24. Tubing	g Record	L	_	I					1			·	L		
25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) PTCTURED CLIFFS 1971 ' 2037.1 1971 ' - 2037 ' 0.34'' 36 B)	Size	Depth Set (MD) P	acker Depi	h (MD)		Size	Depth S	Set (MD)	Packer De	epth (MD))	Size	Depth S	set (MD)	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) PICTURED CLIFFS 1971' 2037' .1971' - 2037' 0.34" 36 B)								A (D		<u> </u>						
A) PICTUREED CLIFFS 1971 ' 2037 ! 1971 ' 2037 ! 0.34" 36 B)	25. Produc			Tor		Bot	tom			· · · · · · · · · · · · · · · · · · ·		Size		No Holes	1	Perf Status
B)							<u> </u>					- t				
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 1971' - 2037' A. w/1,000 gals 15% NEFE HCI ac. Frac'd w/76,002 gals foam fld carrying 141,700# sd. 28. Production - Interval A Date First Produced Date Tested Production BBL Gas MCF BBL Gas MCF BBL Gas					<u> </u>	<u></u> ,				2037		0.04				
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 1971' - 2037' A. w/1,000 gals 15% NEFE HCI ac. Frac'd w/76,002 gals foam fld carrying 141,700# sd. 141,700# sd. 28. Production - Interval A Date First Date Date Test Production - Interval A Fest Choke Size File Size File Production-Interval B Gas MCF Date First Production-Interval B Corr. API Choke Tog. Press. Csg. Hr. Size Test Production BBL MCF BBL MCF BBL MCF BBL Vater Carr. API Size File Production-Interval B Access Press. Date First Production BBL MCF BBL MCF BBL MCF BBL Corr. API Gas Production Method Droduction-Interval B Corr. API Gas Gravity Date First Sit Test BBL MCF </td <td>C)</td> <td></td>	C)															
$\begin{array}{c c c c c c c c c c c c c c c c c c c $																
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			ment, Cem	ent Squee	ze, Etc			·	-						<u> </u>	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			1		w/1 () <u>)</u>)) ~			HCTa				-	c foam	fld æ	maina
28. Production - Interval A Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Flwg. S1 Csg. 0 24 Oil- BBL Gas MCF Water BBL Gas; Oil 4 Well Status ⁴ 28a. Production-Interval B Image: Corr. API SHUT IN Image: Corr. API Image: Corr. API Image: Corr. API Image: Corr. API Date Tested Production BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Production Method Choke Tbg. Press. First Tested Production BBL MCF BBL Oil Gravity Corr. API Gas Production Method Choke Tbg. Press. Si Csg. Yess. Csg. Yess. Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gas: Oil Ratio Production Method DEC 2 1 2012 Choke Tbg. Press. Si Csg. Yess. Oil BBL Gas MCF Water BBL Gas: Oil Gas: Oil BBL Well Status PARMENTION FISELD OFFICE		1 - 2057					<u>115 1-</u>			C. FIAC	; u w/	10,0	JUZ Yai	s roam		
Date First Produced Test Date 12/18/12 Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Flwg. SI Csg. NO 24 80 Oils Gas MCF Water BBL Gas/MCF Water BBL 'Gas/Oil 'Weil Status' 28a. Production-Interval B Test Production Hours BBL Test Production Oil Gas MCF Gas MCF Oil Gravity Ratio Gas/SHUT Production Method Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gas Production Method Choke Size Tbg. Press. SI Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Water BBL Gas: Oil Ratio Production Method Sile Tbg. Press. Sile Flwg. Press. Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Water BBL Gas: Oil Ratio Well Status	·····							· ••••								
Date First Produced Test Date 12/18/12 Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Flwg. SI Csg. NO 24 80 Oils Gas MCF Water BBL Gas/MCF Water BBL 'Gas/Oil 'Weil Status' 28a. Production-Interval B Test Production Hours BBL Test Production Oil Gas MCF Gas MCF Oil Gravity Ratio Gas/SHUT Production Method Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gas Production Method Choke Size Tbg. Press. SI Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Water BBL Gas: Oil Ratio Production Method Sile Tbg. Press. Sile Flwg. Press. Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Water BBL Gas: Oil Ratio Well Status	28 Product	tion - Interval A												<u>-</u>		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Date First	Test	Hours				Gąs			4 D I			Producti	on Method		·····
Size Flwg. Sl Press. 0 Hr. 80 BBL MCF BBL Ratio 28a. Production-Interval B Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Sl Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status	Produced	Date 12/18/12	Tested		on B	BL	MCF	<u></u>	<u> </u>						PUMP	ING
28a. Production-Interval B ACCOMPTED FOR RECORD Date First Test Hours Test Oil BBL MCF BBL Oil Gravity Corr. API Gas Production Method Choke Tbg. Press. Size Tbg. Press. Si Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status FARSSERGTON FISELD OF FICE		Flwg.	Press.										י דאז			
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Flwg. S1 Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status Production Method	28a. Produc									<u></u>						PTED FOR RECORD
Choke Size Tbg. Press. Csg. Press. Csg. Press. Hr. Oil BBL Gas MCF BBL Gas: Oil Ratio Well Status				Producti					Oil Gra Corr. A	ani' l			Productio	on Method		
		Flwg.		24						Dil	Well Sta	itus	<u> </u>			· · · · · · · · · · · · · · · · · · ·
	(See instructions		tional data on	page 2)	_			N	MAG	<u>na</u>					- NY	

38. Rockports - Interval C First Market Direction Method Production - Interval C First Market Direction Method State C State Direction - Interval C Direction Method State Direction - Interval D Direction - Market Direction Method Direction - Market Direction Method State Direction - Interval D Tender Method Method Direction - Market Direction Method State Direction - Interval D Tender Method Method Gran QC State Direction Method State Direction - Interval D Tender Method Method Direction Method Gran QC State Direction - Interval D Tender Method Method Gran QC State Direction Method State Direction - Interval D Tender Method Method Gran QC State Direction Method State Direction - Interval D Direction Method Gran QC Wet Gran QC State Direction - Interval D Direction A Control Method Method Gran QC State Direction Method State Direction - Interval D Direction A Control Method Gran QC State Direction A Control Method State Direction - Interval D Direction A Control Method Gran QC Note Control Method State Direction A Contrection - State Direction A Control Method Di											
Production Date Tesled Production BBL Quivicy Gravity Choice Right Right <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td>-<u>r</u></td> <td>· · · · · ·</td> <td></td> <td></td> <td></td>					1		- <u>r</u>	· · · · · ·			
Size First Hr. BBL MCF BBL Ratio 28c. Production interval D Test into Test into Test into the production Matter and the production of Gas (Dal Matter and the production and the production of Gas (Dal Matter and the production of Gas (Dal Matter and the production of Gas (Dal Matter and the production and the production production of Gas (Dal Matter and the production of Gas (Dal Matter and the production of Gas (Dal Matter and the production production production of Gas (Dal Matter and the production production production of Gas (Dal Matter and the productin of Gas (Dal Matter and				Production				Gravity		Production Method	
Date Total Test Oil		Flwg.							Well Status		
Produced Date Tend Production BBL MCF BBL Cark APA Gravity Gravity Choice Tage, Press. Cark BBL Cark APA Gravity Gravity Gravity 29. Deposition of Gold Aused for field, vented, etc.) TO EE SOLD 31. Formation (Log) Markets 31. Formation (Log) Markets 39. Summary of Portons Zones (Include Aquilers): Show all important zones of porosity and contents thereof: Cored intervalue and al stall-aten tests, including staff harman tests(, subion used, time tool open, flowing and thur-in pressures and recoveries. Name Top Formation Top Bottom Descriptions, Contents, etc. Name Mcm.Deptin VICTURED Calk APAD 91.9° NISCE 10.33° Formation Top Bottom Descriptions, Contents, etc. Name Mcm.Deptin VICTURED Calk APAD 91.9° NISCE 10.33° 10.33° FRITTINAN Calk APAD PICTURED CLIFFES 1945° LEWIS SHALE 2065° 2065° 32. Additional remarks (include plugging procedure): Stratego main attached information is complete and correct as determined from all avalable records (see a	28c. Product	tion-Interva	al D		•				I		
Size Five Prior Ht. BBL Ratio 29. Deposition of Cise (Cold, used) for fuel, vented, etc.) TO EE SOLD 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 31. Sometime context context context thereof: Cored interval and all did-scen tess, including dight interval tesch, contents, etc. Name Tep Formation Top Bottom Descriptions, Contents, etc. Name Mess Depth Important context of porous and extended oper, flowing and dual-in pressures and recoveries Important context of porous and extended oper, flowing and dual-in pressures and recoveries Important context of porous and extended oper, flowing and dual-in pressures and recoveries Important context of porous and extended oper, flowing and dual-in pressures and recoveries Important context of porous and extended oper, flowing and dual-in pressures and recoveries Important context of porous and extended oper, flowing and dual-in pressures and recoveries Important context of pressure and test of oper, flowing and dual-in pressures and recoveries Important context of porous and extended oper, flowing and dual-in pressures and recoveries Important context of pressure and test of oper, flowing and dual-in pressure and recoveries Important context of porous and attached oper, flowing and dual-in pressure and recoveries 32. Additional remarks (include plugging procedure):				Production				Gravity		Production Method	
TO BE SUD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents filtered: Cord intervals and all adult-in pressures and recoveries including depth interval tested, custom used, time tool open, flowing and abard-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Nume Markers Bit Indicate status and adult ad		Flwg.							Well Status		
Show all important zones of percently and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, custion used, time tool open, floking and shu's in pressures and all contents, etc. Name Top Formation Top Bottom Descriptions, Contents, etc. Name Top Important zones of percently and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, custion used, time tool open, floking and shu's in pressures and OUD ALAMD 819 ° Important zones of percently and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, custion used, time tool open, floking and shu's in pressures and OUD ALAMD 819 ° Important zones of percently and contents thereof: Cored intervals and all drill-stem tests, including depth intervals and all drill-stem tests, include plug depth intervals and all drill-stem tests,	29. Dispositi	ion of Gas (S	Sold, used for j	fuel, vented, el	c.)		TO BE	SOLD	<u> </u>		
Formation Top Bottom Descriptions, Contents, etc. Name Meas.Depth OX0 ATAMD 81.9' RIP 81.9' RIP 903' PROTATION 1033' FRUTTLAND 903.1 FRUTTLAND 903.1 1523' 1523' 1523' PICTURED CLIFFS 1945' 1288'S SHALE 2085' 1003' 1523' 32. Additional remarks (include plugging procedure):	Show all including	l important za g depth interv	ones of porosity	y and contents th	nereof: Co				31. Forma	tion (Log) Markers	
Additional remarks (include plugging procedure): Additional remarks (include plugging procedure): Additional remarks (include plugging and encent verification Geologic Report Directional Survey Sundry Notice for plugging and encent verification Core Analysis Other: Additional remarks (include plugging and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) SHERRY J. MERKON Title RECULATORY ANALYST Directional Survey Directional Survey Title RECULATORY ANALYST Directional Survey Directional Survey Directional Survey Directional Survey Title RECULATORY ANALYST Directional Survey Directional Survey	Format	tion	Тор	Bottom		Descr	iptions, Co	ontents, etc.		Name	
32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Betcritical/Mechanical Logs (1 full set req'd) Betcritical/Mechanical Logs (1 full s	····				+			-		M	
32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Beterrical/Mechanical Logs (1 full set reqd) Beterrical Core Analysis Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Yame (please print) SHERKY J. MCRCW Trick REQUILATORY ANALYST											
31. Indicate which items have bee attached by placing a check in the appropriate boxes:											
32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes:											
32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Beterrical/Mechanical Logs (1 full set reqd) Belectrical/Mechanical Logs (1 full set reqd) </td <td></td>											
32. Additional remarks (include plugging procedure): 33. Indicate which items have bee attached by placing a check in the appropriate boxes: Bectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) SHERRY J. MCRXW Title REGULATORY ANALYST											
33. Indicate which items have bee attached by placing a check in the appropriate boxes:											2005
33. Indicate which items have bee attached by placing a check in the appropriate boxes:											
33. Indicate which items have bee attached by placing a check in the appropriate boxes:											
33. Indicate which items have bee attached by placing a check in the appropriate boxes:											
33. Indicate which items have bee attached by placing a check in the appropriate boxes:											
33. Indicate which items have bee attached by placing a check in the appropriate boxes:											
33. Indicate which items have bee attached by placing a check in the appropriate boxes:											
33. Indicate which items have bee attached by placing a check in the appropriate boxes:											
33. Indicate which items have bee attached by placing a check in the appropriate boxes:		l	<i>"</i>		<u> </u>						
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) SHERRY J. MORROW Title REGULATORY ANALYST	32. Addition	nal remarks	(include plug	gging procedui	e):						
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) SHERRY J. MORROW Title REGULATORY ANALYST											
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) SHERRY J. MORROW Title REGULATORY ANALYST											
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) SHERRY J. MORROW Title REGULATORY ANALYST											
Sundry Notice for plugging and cement verification Core Analysis Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) SHERRY J. MORROW Title REGULATORY ANALYST	33. Indicate	which item	is have bee at	tached by plac	ing a che	ck in the a	ppropriate	boxes:		····	<u> </u>
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) SHERRY J. MORROW Title RECULATORY ANALYST	Electri	ical/Mecha	nical Logs (1	full set req'd)	[Geok	ogic Repor	t 🗍 DST Re	port Direct	tional Survey	
Name (please print) <u>SHERRY J. MORROW</u> Title <u>REGULATORY ANALYST</u>	Sundr	y Notice fo	r plugging an	d cement verif	ication [Core	Analysis	Other:			
Plane OSman F	34. I hereby	certify that	t the foregoin	g and attached	informa	tion is com	plete and o	correct as determine	ned from all availa	able records (see attached in	structions)*
Plane OSman F	Name (nli	ease print)	CLEDDV								
Signature Lheny & Mouron Date 12/20/2012	i ano pr	pi iiii)			•				Int <u>REGULAI</u>		
C v	Signature	<u>Ih</u>	erry.	4n	1or	non	Γ	I	Date <u>12/20/2</u>	2012	
			Ú	U							· · · · · · · · · · · · · · · · · · ·
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Uni	itle 18 U.S.(C. Section	1001 and Tit	le 43 U.S.C.	Section 1	212, make	it a crime	e for any person	knowingly and wi	lifully to make to any depart	rtment or agency of the Unite

·