

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

DEC 20 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**SF-078840**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

**SAN JUAN 28-7 UNIT**

8. Well Name and No.

**San Juan 28-7 Unit 110P**

9. API Well No.

**30-039-30972**

10. Field and Pool or Exploratory Area

**Blanco MV/Basin DK**

11. Country or Parish, State

**Rio Arriba New Mexico**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit N (SE/SW), 1116' FSL & 1785' FWL, Section 19, T27N, R7W**  
**Bottomhole Unit N (SE/SW), 1235' FSL & 2459' FWL, Section 19, T27N, R7W**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **COMPLETION**

**DETAIL REPORT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHMENT**

**RCVD JAN 7 '13  
OIL CONS. DIV.  
DIST. 3**

**ACCEPTED FOR RECORD**

**DEC 21 2012**

**FARMINGTON FIELD OFFICE**  
**BY William Tambekola**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Arleen White**

**Staff Regulatory Tech**

Title

Signature

*Arleen White*

Date

*12/20/12*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NWOCDA**

**SAN JUAN 28-7 UNIT 110P**  
**30-039-30972**  
**ConocoPhillips**  
**Blanco MV/Basin DK**

- 09/28** RU WL & logged well. Run GR/CCL/CBL logs from 7634' to 15'KB. TOC @ 3940'.  
(7" casing shoe @ 4885')
- 10/19** RU. PT casing to 6600#/30min. Test OK.
- 10/20** RU WL to Perf **Lower Dakota** w/ .34" diam w/ 2 SPF @ 7560', 7554', 7542', 7539', 7534', 7524', 7522', 7516', 7514' & 7512' = 20 holes. Perf **Upper Dakota** w/ .34" diam w/ 1SPF@ 7504', 7502', 7500', 7491', 7487', 7474', 7472', 7470', 7468', 7466', 7464', 7462', 7438', 7428', 7422', 7420', 7384', 7382', 7380', 7374', 7372', 7370', 7368', 7366', 7364', 7362', 7357', 7355', 7353', 7345' & 7342' = 31 holes Total DK Holes = 51 holes
- 10/21** Dry watch
- 10/22** Acidize w/ 10bbbls 15% HCL Acid. Frac'd Dakota (**7342' – 7560'**) w/ 116,760 gals of 70Q Slick Foam w/ 40,624# 20/40 Brown Sand. Total N2: 2,410,600 SCF. Pumped 111bbbls fluid flush. RIH w/ **CBP @ 7110'**.  
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5672', 5657', 5652', 5637', 5616', 5600', 5692', 5578', 5570', 5554', 5530', 5520', 5516', 5502', 5477', 5452', 5441', 5432', 5410', 5401', 5370', 5364', 5360', 5353' & 5351' = 25 holes. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Point Lookout (**5351' – 5672'**) w/ 112,400 gal 70Q Slick Foam w/ 101,466# 20/40 Brown sand. Total N2: 1,607,700 SCF. Pumped 82bbbls fluid flush. Set **CFP @ 5310'**.  
Perf **Menefee** w/ .34" diam w/ 1 SPF @ 5268', 5214', 5210', 5205', 5154', 5150', 5142', 5118', 5108', 5102', 5080', 5078', 5062', 5058', 5050', 5045', 5040', 5018', 4994', 4982', 4970', 4958', 4955', 4926' & 4908' = 25 holes.
- 10/23** Acidize w/ 10bbbls 15% HCL Acid. Frac'd Menefee (**4908' – 5268'**) w/ 101,500 gal 70Q Slick Foam w/ 93,230# 20/40 Brown Sand. Total N2: 1,756,200SCF. Pumped 72bbbls foam fluid. RD & release crew.
- 10/24** Flowback operations
- 10/25** RIH w/ **CBP @ 4680'**
- 11/27** MIRU GRU
- 11/28** MIRU KEY 12. DH WH. NU BOPE PT BOPE Test - OK
- 11/29** Started to DO CBP @ 4680'.
- 11/30** Rig Repair. Dry watch
- 12/03** DO CBP @ 4680' & 5310'. Flow/Blow well
- 12/04** Continue to Flow/Blow **Started selling MV gas.**
- 12/05** DO CBP @ 7110', CO to PBTD @ 7634'. **Started selling DK w/ MV gas.**
- 12/07** Flow test. TIH w/ 244jts, 2 3/8", 4.7#, L-80 tubing, set @ 7533' w/ FN @ 7532'.  
ND BOPE. NU WH. RR @ 06:00. **This well is shut-in waiting on ND C104 approval.**

**This is a MV/DK well being commingled per DHC# 3693AZ.**

PC