## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Amended
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FORM APPROVED
OMB NO. 1004-013
Expires July 31 201

5. Lease Serial No.

M	MSF-077383A				
6.	If Indian, Allottee or Tribe Na	me			

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICAT		7. If Unit or CA/Agreement, Name and/or N NMM-73958 (DAKOTA)						
Type of Well     Oil Well		JAN 07 2013		8. Well Name and No. KUTZ FEDERAL #12E				
2. Name of Operator		mmar Mala Care	100.	12 1110111441 1	TZE			
XIO ENERGY INC.		4.7	9. /	API Well No.				
3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No-(include àrea côde) 11.			30–045–29779  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I.		303-333-3204		BASIN DAKOTA				
970' FNL 1000' FWL NWNW SEC.21	o) -T28N-R10W N.M.P.M.							
	-,			11. County or Parish, State				
			SA	NAUL N	NM			
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	E NATURE OF NOTIC	CE, REPORT,	OR OTHER D	ATA			
TYPE OF SUBMISSION	**	TYPE OF	ACTION					
Notice of Intent	Acidize	Deepen	Production (Star	t/Resume)	Water Shut-Off			
, , , , , , , , , , , , , , , , , , ,	Alter Casing	Fracture Treat	Reclamation		Well Integrity			
X Subsequent Report				x	• ,			
_	Casing Repair	New Construction X	Recomplete		Other			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aba	andon <u>RC</u>	BASIN MANCOS			
$\beta^{\gamma}$	Convert to Injection	Plug Back	Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the ope determined that the final site is ready for final inspection.)  XTO Energy Inc. has recompleted the Basin Mancos formation per the Summary Report below.  11/27/2012: MIRU. TOH rod subs, rods. TOH pmp. TOH 2-38/", 4.7#, J-55, 8rd, EUE tbg.  11/28/2012: Set CBP @ 6,036'. PT csg to 3,800 psig for 30" w/chart. Testd ok. RDMO. Suspend reports pending MC perf.  12/07/2012: MIRU WLU. Perf MC w/3-1/8" select fire csg gun @ 5,835'-5,493' w/1 JSPF, .34" EHD, & 34 holes. RDMO WLU. Susp rpts for pending RC frac.  12/11/2012: MIRU frac equip. A. w/1,250 gals 15% NEFE HCl acid. Frac MC perfs w/67,821 gals foam fluid, carrying 227,600# sd.  12/17/2012: Ran IP tst for MC. F., BO 0, BLW 10, MCF 179 (based on 634.78 MCFD calc wet gas rate), 90-80 psig, 1/2" ck, 3hrs.  12/18/2012: TIH 2-3/8", 4.7#. J-55, 8rd EUE tbg. Id tbg w/donut & seal assy: TAC @ 5,432', SN @ 5,888'. EOT @ 5,919'. MC perfs fr/5,493'-5,835'. Fill @ 6,028'. CBP @6,036'. DK perfs fr/6,356'- 6,63 PBID @ 6,620'. FTP 450-0 psig, 2" ck. FCP 400-0 psig, 2" ck, 1 hr.  RCUD JAN 10'13 OIL CONS. DIV.  DIST. 3								
14. I hereby certify that the foregoing is true and correct Name ( <i>Printed/Typed</i> )	T	itle RECELLATIORY	ANIAT VOM					
Signature Signature	1 .	ate 12/19/2012	WANTIST					
THE	SPACE FOR FEDERAL		USF					
Approved by	O ACE TON EDENAL	Title		Date				
					TO COALC. A TAKE			
Conditions of approval, if any, are attached. Approval of this notice the applicant holds legal or equitable title to those rights in the subjectified the applicant to conduct operations thereon.	ject lease which would	Office			ED FOR RECORD			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, r	nakes it a crime for any person know	ingly and willfully to make to	any department or	agency of the miter	i stato and tall.			

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.